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LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			

## REQUEST FOR ALLOWABLE AND

Form C-104
Superzedez Old C-104 and C-110
Effective 1-1-65

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

- TAND OF FIRE	-					
TRANSPORTER OIL GAS	_					
OPERATOR						
Operator Operator						
Samedan Oil Corpo	oration		·			
600 N. Marienfeld Reason(s) for filing (Check proper ba	d, Suite 320, Midland,					
New Well	Change in Transporter of:	Other (Pleas	e explain)		<del></del>	
Recompletion Change in Ownership		ry Gas				
If change of ownership give name	Casinghead Gas Co	ondensate X				
and address of previous owner			<del></del>			
Lease Name	Well No. Pool Name, Including	ng Formallon	Terran			
Parks "A"	5 Blineb		State, Federal or Fee Fee		Lease No.	
Unit Letter 0 : 66	O Feet From The South	Line and 1980	Feet From	East	.4	
Line of Section 14 To	ownship 22 Range	37 , NMPN		Lea		
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL	GAS			County	
Getty Trading & Trans	Dortation Co	Address (Give address	to which app	roved copy of this form is to	be sent)	
Name of Authorized Transporter of Ca	singhed Gas or Dry Gas X	P. O. Box 114: Address (Give address	2, Midla	nd, TX, 79702 roved copy of this form is to	<del></del>	
El Paso Natural Gas C	111-11	One Petroleum	Center,	Midland, TX, 79	701	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. 0 14 22 37	is day actually connect	ed? W	/hen	701	
If this production is commingled win COMPLETION DATA	ith that from any other lease or po	ool, give commingling order	number:		,	
Designate Type of Completi		New Well Workover	Deepen	Plug Back   Same Res'	v. Diff. Restv.	
Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth		
Perforations						
				Depth Casing Shoe		
HOLE SIZE	TUBING, CASING, A	AND CEMENTING RECOR				
	THE WATER A TOBING SIZE	DEPTH SE	<u>: T</u>	SACKS CEME	ENT	
TEST DATA AND REQUEST F		e after recovery of total volumes depth or be for full 24 hours	ne of load oil	l and must be equal to or ex	ceed top allows	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow	,			
Length of Test	Tubing Pressure	Casing Pressure		Chaba Gi		
Actual Prod. During Test	Oil-Bble.	Water - Bbls.		Choke Size		
		wdter - Bbis.		Gas-MCF		
GAS WELL			-			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF		Gravity of Condensate		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-	in)	Choke Size		
ERTIFICATE OF COMPLIANO	LCE	011 6	ONSERVA	ATION COMMISSION		
haraha			PETT	1984 COMMISSION		
hereby certify that the rules and regulations of the Oil Conservation ommission have been complied with and that the information given poove is true and complete to the best of my knowledge and belief.		APPROVED	APPROVED			
over to time and complete to the	best of my knowledge and belief	f. BY	IL SIGNAL	STIPERATEOR		
		TITLE				
(Julia)	iman	This form is to 1	oe filed in	compliance with RULE 1	1104.	
(Signa	•	II WELL INTO LOTTE MURI	DE ACCOMPA	vable for a newly drilled nied by a tabulation of t	or deepened	
(Title)  All sections of this form must be filled out come			dance with RULE 111.			
8/31/84	···	All sections of this form must be filled out completely for allowable on new and recompleted wells.				
(Dat	2)	Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.			of condition.	
* * * * * * * * * * * * * * * * * * *		Separate Forms	C-104 must	t be filed for each pool	in multiply	