

O CONSERVATION DIVISION

P. O. BOX 70118

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

F. SUPPLIER RESERVED			
IDENTIFICATION			
DATE			
9.			
OFFICE			
SPORTER	OIL UAB		
ATOM			
ACTION OFFICE			
101			

~~Samedan Oil Corporation~~

~~600 N. Marienfeld Suite 320 Midland, Texas 79701~~

10(1) ☒ Tiling (Check proper box)

Well	<input type="checkbox"/>	Change in Transporter of:	
Completion	<input type="checkbox"/>	Oil	<input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership	<input type="checkbox"/>	Casinghead Gas	<input type="checkbox"/> Condensate <input checked="" type="checkbox"/>

name of ownership give name
address of previous owner _____

DESCRIPTION OF WELL AND LEASE.

Well Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Banks "A"	5	Drinkard	State, Federal or Fee Fee	

31 Letter 0 : 660 Feet From The South Line and 1980 Feet From The East

ne of Section 14 Township 22-S Range 37-E , NUPM, Lea County

ORIGIN OF TRANSPORTER OF OIL AND NATURAL GAS

of Authorized Transporter of Oil ☐ or Condensate ☒ Address (Give address to which approved copy of this form is to be sent)

Getty Trading & Transportation Co. P. O. Box 1142, Midland, Tx. 79702
of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ Address (Give address to which approved copy of this form is to be sent)

** El Paso Natural Gas Co. / Getty					One Petroleum Center, Midland, Tx. 79701/Getty.	
Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When	Box 1137, Eunice, N.M.
1 produces oil or liquids, location of tanks	P	14	22-S 37-E			88231

production is commingled with that from any other lease or pool, give commingling order number:

PLETION DATA

Completion Data	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.:
Designate Type of Completion - (X)								

Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Losses (DF, RKB, RT, CR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Casing			Depth Casing Shoe

TUBING, CASING, AND CEMENTING RECORD

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

7 DATA AND REQUEST FOR ALLOWABLE WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

WELL			
First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
th of Test	Tubing Pressure	Casing Pressure	Choke Size
al Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

WELL

of Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
ing Method (spiral, back pr.)	Tubing Pressure (Shot-in)	Casing Pressure (Shot-in)	Chase Size

CERTIFICATE OF COMPLIANCE

do hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given is true and complete to the best of my knowledge and belief.

* El Paso - High Pressure Gas
Getty - Low Pressure Gas

Vito Diamond
(Signature)

Division Clerk

8-31-84

OIL CONSERVATION DIVISION

SEP 6 1984

APPROVED _____, 19

BY AL SIGNED BY JERRY SEKTON
DISTRICT 1 SUPERVISOR

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Form C-104 must be filled for each pool in multiple completed wells.