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Form C-105  
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

1a. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____
b. TYPE OF COMPLETION NEW WELL <input type="checkbox"/> WORK OVER <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____

7. Unit Agreement Name
8. Farm or Lease Name <b>Parks "A"</b>
9. Well No. <b>5</b>
10. Field and Pool, or Wildcat <b>Drinkard/Blinebry</b>

2. Name of Operator <b>SAMEDAN OIL CORPORATION</b>
3. Address of Operator <b>2207 Wilco Building, Midland, Texas 79701</b>

4. Location of Well UNIT LETTER <b>0</b> LOCATED <b>660</b> FEET FROM THE <b>South</b> LINE AND <b>1980</b> FEET FROM
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12. County <b>Lea</b>
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THE <b>East</b> LINE OF SEC. <b>14</b> TWP. <b>22</b> RGE. <b>37</b> NMPM
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15. Date Spudded <b>4-29-76</b>	16. Date T.D. Reached <b>5-15-76</b>	17. Date Compl. (Ready to Prod.) <b>5-19-76</b>	18. Elevations (DF, RKB, RT, GR, etc.) <b>3327' G.L.</b>	19. Elev. Casinghead <b>3327'</b>
20. Total Depth <b>6449'</b>	21. Plug Back T.D. <b>-----</b>	22. If Multiple Compl., How Many	23. Intervals Drilled By <b>Rotary Tools</b>	Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name <b>6206' to 6270' (New zone, Blinebry section unchanged)</b>	25. Was Directional Survey Made <b>No</b>
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26. Type Electric and Other Logs Run	27. Was Well Cored <b>No</b>
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28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<b>13 3/8"</b>	<b>52#</b>	<b>216</b>	<b>17 1/2"</b>	<b>250</b>	
<b>9 5/8"</b>	<b>40#</b>	<b>2786</b>	<b>12 1/4"</b>	<b>500</b>	
<b>7"</b>	<b>23#</b>	<b>6410</b>	<b>8 3/4"</b>	<b>500</b>	

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number) <b>6206' to 6270' ( 31 holes )</b>	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	<b>6206' to 6270'</b>	<b>30,000 gals. gelled water</b>
		<b>48,000 # 20-40 sand</b>
		<b>2,300 gals 15% acid</b>

33. PRODUCTION							
Date First Production <b>5-19-76</b>		Production Method (Flowing, gas lift, pumping - Size and type pump) <b>Flowing</b>				Well Status (Prod. or Shut-in) <b>producing</b>	
Date of Test <b>5-23-76</b>	Hours Tested <b>24</b>	Choke Size <b>21/64"</b>	Prod'n. For Test Period <b>-----</b>	Oil - Bbl. <b>0</b>	Gas - MCF <b>1050</b>	Water - Bbl. <b>0</b>	Gas - Oil Ratio <b>-----</b>
Flow Tubing Press. <b>450</b>	Casing Pressure <b>pkc</b>	Calculated 24-Hour Rate <b>-----</b>	Oil - Bbl. <b>0</b>	Gas - MCF <b>1050</b>	Water - Bbl. <b>0</b>	Oil Gravity - API (Corr.) <b>-----</b>	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) <b>sold</b>	Test Witnessed By
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35. List of Attachments <b>C-103 and C-104</b>		
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
ORIGINAL SIGNED BY <b>RON MERCER</b>	SIGNED <b>Ron Mercer</b>	TITLE <b>Division Engineer</b>
		DATE <b>May 25, 1976</b>

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1103.

**INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE**

### Southeastern New Mexico

### Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation