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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-104
Effective 1-1-68

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>		5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-		5. State Oil & Gas Lease No.
2. Name of Operator SAMEDAN OIL CORPORATION		7. Unit Agreement Name
3. Address of Operator 2207 Wilco Building, Midland, Texas 79701		8. Farm or Lease Name Parks "A"
4. Location of Well UNIT LETTER 0 660 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 14 TOWNSHIP 22 RANGE 37 NMPM.		9. Well No. 5
15. Elevation (Show whether DF, RT, GR, etc.) 3327' G. L.		10. Field and Pool, or Wildcat Drinkard/Blinebry
12. County Lea		

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

PURPOSE: Reperforate and treat upper Drinkard section.

This well currently produces from the Drinkard Oil (OH-6410-6449) and Blinebry Gas (5308-5540) zone. Due to uneconomical oil production from the Drinkard, it is proposed to temporarily squeeze the Blinebry, perforate and treat the upper portion of the Drinkard, reperforate the Blinebry, and complete as a dual gas (Drinkard/Blinebry) well. The proposed Drinkard perforations are 6026-6270 (one shot per 2').

3. I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
ORIGINAL SIGNED BY RON MERCER		TITLE Division Engineer	
SIGNED Ron Mercer		DATE April 30, 1976	
APPROVED BY Gary S. Sisson		TITLE Asst. Eng.	
CONDITIONS OF APPROVAL, IF ANY:			