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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>		5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-		5. State Oil & Gas Lease No.
7. Name of Operator SAMEDAN OIL CORPORATION		7. Unit Agreement Name
8. Address of Operator 2207 Wilco Building, Midland, Texas 79701		8. Farm or Lease Name Parks "A"
9. Location of Well UNIT LETTER 0 , 660 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 14 TOWNSHIP 22 RANGE 37 NMPM.		9. Well No. 5
10. Field and Pool, or Wildcat Drinkard/Blinbry		10. Field and Pool, or Wildcat Drinkard/Blinbry
15. Elevation (Show whether DF, RT, GR, etc.) 3327' G.L.		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input type="checkbox"/> OTHER <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Purpose of Remedial: Recement production casing per NMOCC Order.

Ran Retrievable Bridge Plug to 3502'. Perforated four squeeze perforations at 3200'. Cement squeezed with 150 sx Class "C" cement with 2% CaCl. Broke circulation behind 7" casing. Displaced cement to retainer. T.O.C. (temp. svy.) 2200'. Drilled out cement and pressure tested perforations. Held 600 psi for 15 minutes. Recovered Bridge Plug. Put well back on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNED <u>Ron Mercer</u> Ron Mercer	TITLE <u>Division Engineer</u>	DATE <u>April 20, 1976</u>
APPROVED BY <u>[Signature]</u> [Signature]	TITLE <u>[Signature]</u>	DATE <u>[Signature]</u>
CONDITIONS OF APPROVAL, IF ANY:		