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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name Parks "A"
9. Well No. 5
10. Field and Pool, or Wildcat Drinkard/Blinebry
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator SAMEDAN OIL CORPORATION
3. Address of Operator 2207 Wilco Building, Midland, Texas 79701
4. Location of Well UNIT LETTER 0 660 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 14 TOWNSHIP 22 RANGE 37 NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3327' (G.L.)

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

This well is currently a dual completion producing from the Drinkard Oil Zone (6410-6449) and the Blinebry Gas Zone (5408-5540). The Blinebry flows gas via the 7" x 2 3/8" annulus. 7" casing is set at 6410' and 9 5/8" at 2786'. The recorded TOC behind 7" is 3362.

It is proposed to kill both zones, recement the production casing per NMOCC order and reestablish Drinkard/Blinebry production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Ron Mercer TITLE Division Engineer DATE September 4, 1975
 APPROVED BY John Runyan TITLE Geologist DATE 9/18/75
 CONDITIONS OF APPROVAL, IF ANY: