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I hereby certify that the information above is true and complete to the best of my knowledge and belief.	I hereby certify that the information above is true and complete to the best of my knowledge and belief.	I hereby certify that the information above is true and complete to the best of my knowledge and belief.	I hereby certify that the information above is true and complete to the best of my knowledge and belief.	\mathcal{L}		
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I hereby certify that the information above is true and complete to the best of my knowledge and belief.	IED Car Mêres	IED Car Migran	IED Car Mêre	Ron Mercer	DIVISION ENGINEER	_ DATE September 4, 1970

Ron Mercer Signed by
APPROVED BY John Runyan
CONDITIONS OF APPROVAL, IF Geologist