

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, er its proper agent not more than twenty days after completion of well. Follow instructions in the

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The Leaves is Sanachas Oil Corporation	The Lance is Sandam Cal Corporation Address Soc 5759 Armore, O. La Drilling companied T. 1 . 10. Add . . 1	If Gover	nment la	nd the p	ermittee	e is				. Address		
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