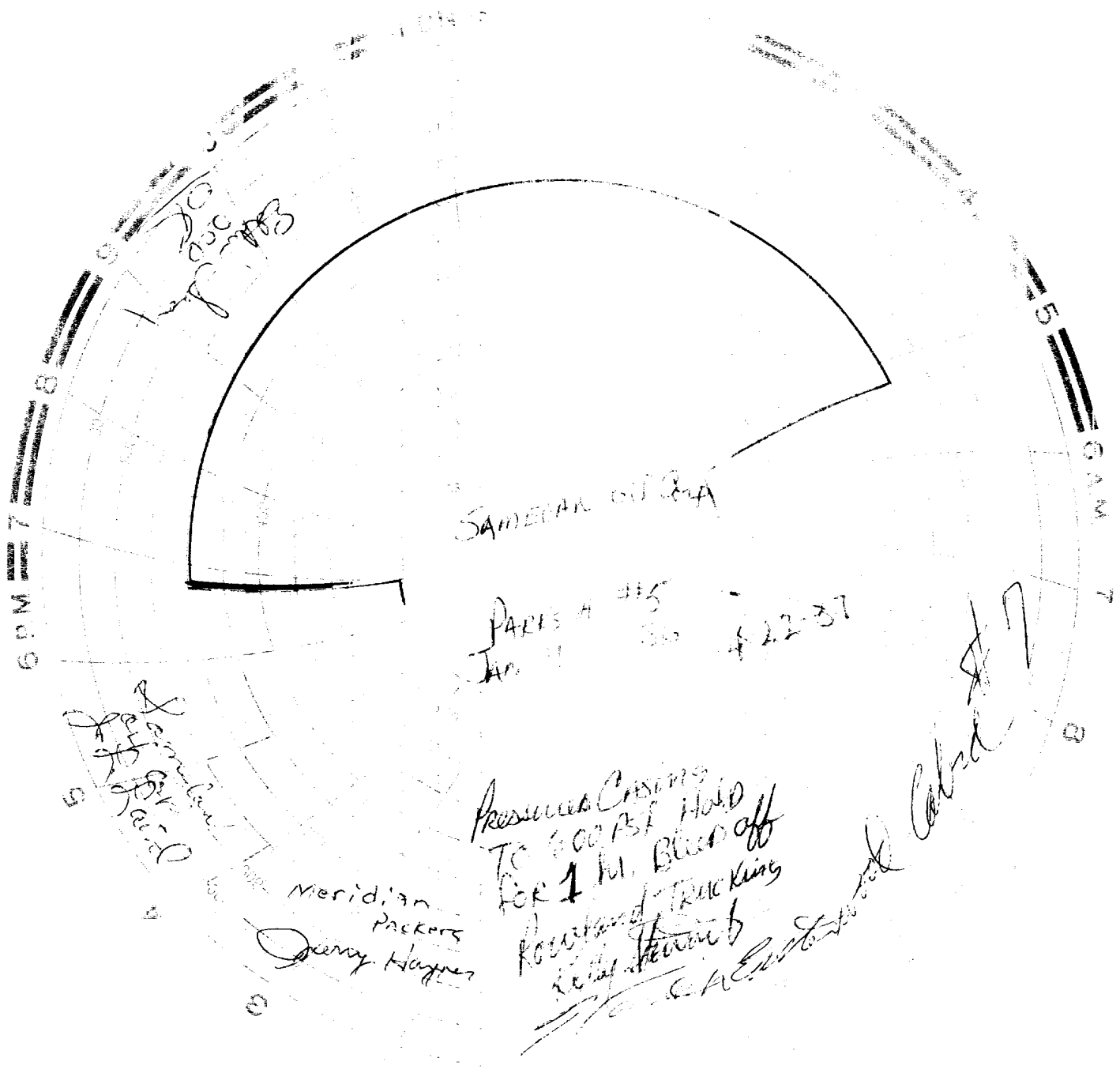




TO 250 mB

SAMEDAN oil 24

PARTS #15
Jan 11 36 4 22 37

Pressure Casing
TO 500 PSI Hold
for 1 hr. Bleed off
Round and Tracking
in that direction

Meridian
Packers
Jerry Haynes

Cased #7



STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION
HOBBS DISTRICT OFFICE

TONEY ANAYA
GOVERNOR

August 19, 1985

POST OFFICE BOX 1980
HOBBS, NEW MEXICO 88240
(505) 393-6161

Samedan Oil Corporation
600 N. Marienfeld
Suite 320
Midland, TX 79701

Re: Packer Leakage Test
Parks "A"
5-0, 14-22-37

Gentlemen:

We are returning herewith packer leakage test on
your Parks "A", 5-0, 14-22-37.

Please repair this well and submit another packer
leakage test.

Yours Truly,
OIL CONSERVATION DIVISION

Jerry Sexton,
Supervisor, District I

JS:ds

2/6/86
PT con
1-31-86
no leak
cannot take pkr leakage
test at this time will
apply for LHC
see C-10 dated 8-2-88 skd zone TA w/RP
no PIT required

This form is not to
be used for reporting
packer leakage tests
in Northwest New Mexico

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator Samedan Oil Corporation 10 Desta Dr., Suite 240 E, Midland, TX, 79705			Lease Parks A			Well No. 5	
Location of Well	Unit 0	Sec 14	Twp 22-S	Rge 37-E	County Lea		
Name of Reservoir or Pool		Type of Prod (Oil or Gas)	Method of Prod (Flow, Art Lift)	Prod. Medium (Tbg or Gas)		Choke Size	
Upper Compl	Blinebry	Gas	Flow	Casing		1/2"	
Lower Compl	Drinkard	Gas	Flow	Tubing		1/2"	

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 7-22-85 12:00 Noon

Well opened at (hour, date): 7-23-85 12:00 Noon

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....		X
Pressure at beginning of test.....	268	305
Stabilized? (Yes or No).....	Yes	No
Maximum pressure during test.....	268	305
Minimum pressure during test.....	268	130
Pressure at conclusion of test.....	268	135
Pressure change during test (Maximum minus Minimum).....	0	175
Was pressure change an increase or a decrease?.....	---	Decrease

Well closed at (hour, date): 7-24-85 12:00 Noon

Oil Production _____ Gas Production _____

During Test: 0 bbls; Grav. 38 ; During Test 65 MCF; GOR ---

Remarks _____

FLOW TEST NO. 2

Well opened at (hour, date): 7-25-85 12:00 Noon

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....	X	
Pressure at beginning of test.....	280	315
Stabilized? (Yes or No).....	Yes	Yes
Maximum pressure during test.....	280	315
Minimum pressure during test.....	205	270
Pressure at conclusion of test.....	205	270
Pressure change during test (Maximum minus Minimum).....	75	45
Was pressure change an increase or a decrease?.....	Decrease	Decrease

Well closed at (hour, date): 7-26-85 12:00 Noon

Oil Production _____ Gas Production _____

During Test: 0 bbls; Grav. _____ ; During Test 475 MCF; GOR _____

MARKS: _____

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved: _____
Oil Conservation Division

Operator Samedan Oil Corporation
By _____ Vertis Diamond
Title Division Production Clerk

Date 8/14/85

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST INSTRUCTIONS

1. A slurry leakage test shall be conducted on each wellbore completed well within seven days after actual completion of the well, and monthly thereafter on any wellbore in the field, authorizing the multiple completion tests shall be conducted on all multiple completion wells within seven days following recompletion and/or chemical or fracture treatment, and whenever a significant flow has been made of a well during which the pressure or tubing has been disturbed. Tests shall also be taken at any time that communication is suspected or when requested by the Corporation.

2. At least 72 hours prior to the commencement of any pecker leakage test, the operator shall notify the technician in writing of the test. When the test is to be commenced, all test operators shall also be notified.

3. The packer leakage test shall commence with both sources of the fuel completion are shut-in for pressure stabilization. Both sources shall remain shut-in until the vent fuel pressure in each has stabilized at a minimum of two hours thereafter, provided however, that they do not remain shut-in more than 16 hours.

4. For Flow Test No. 1, one side of the dual completion shall be produced at the normal rate of production while the other side creates a "churn" test shall be continued until the flowing wellhead pressure has been stabilized and for a minimum of two hours thereafter. Provide however that the flow test need not continue for more than 24 hours.

- B. Following completion of Flow Test No. 1, the well shall again be shut in, in accordance with Paragraph 3 above.

6. Flow Test No. 2 shall be conducted even though no leak was indicated during Flow test No. 1. Procedure for Flow Test No. 2 is to be the same as for Flow Test No. 1 except that the previously produced cone shall remain shut-in while the previously shut-in cone is produced.

7. All preparation, thru about the entire test, shall be continuously measured and recorded with recording pressure gauge. The pressure of water shall be checked with a deadweight tester at least twice a day at the beginning and end of the end of each five test.

8. The results of the above described tests shall be filed in triplicate with 15 days after completion of the test. Tests shall be filed with the appropriate testing office of the New Mexico Oil Conservation Commission in both the New Mexico Tanker Leasing Office, Room 1000, and the office of the District Petroleum Engineer, Room 1000, together with the original pressure recording gauge charts and the deadweight pressures which were taken indicated thereon. In case of filling the aforementioned chart, the operator may construct a pressure versus time chart for each zone of each test, indicating thereon any pressure changes which may be reflected by the gauge charts as well as the deadweight pressure readings which were taken. If the pressure recording gauge chart submitted, the original chart must be permanently filed in the operator's office. Form O-116 shall also accompany the Tanker Leasing test form when the test period coincides with a gas-oil ratio test period.

This form is not to
be used for reporting
packer leakage tests
in Northeast New Mexico

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator Samedan Oil Corporation 10000 Dista Dr., Suite 240 E, Midland, TX, 79705			Lease Parks A			Well No. 5	
Location Well	Unit 0	Sec 14	Twp 22-S	Rge 37-E	County Lea		
	Name of Reservoir or Pool		Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift	Prod. Medium (Tbg or Csg)	Choke Size	
Upper Completion	Blinebry		Gas	Flow	Casing	1/2"	
Lower Completion	Drinkard		Gas	Flow	Tubing	1/2"	

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 7-22-85 12:00 Noon

All opened at (hour, date): 7-23-85 12:00 Noon

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....		X
Pressure at beginning of test.....	268	305
Stabilized? (Yes or No).....	Yes	No
Maximum pressure during test.....	268	305
Minimum pressure during test.....	268	130
Pressure at conclusion of test.....	268	135
Pressure change during test (Maximum minus Minimum).....	0	175
Was pressure change an increase or a decrease?.....	---	Decrease

All closed at (hour, date): 7-24-85 12:00 Noon

Total Time On Production 24 hours

Oil Production Gas Production

During Test: 0 bbls; Grav. 38 ; During Test 65 MCF; GOR ---

Remarks

FLOW TEST NO. 2

All opened at (hour, date): 7-25-85 12:00 Noon

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....	X	
Pressure at beginning of test.....	280	315
Stabilized? (Yes or No).....	Yes	Yes
Maximum pressure during test.....	280	315
Minimum pressure during test.....	205	270
Pressure at conclusion of test.....	205	270
Pressure change during test (Maximum minus Minimum).....	75	45
Was pressure change an increase or a decrease?.....	Decrease	Decrease

All closed at (hour, date): 7-26-85 12:00 Noon

Total time on Production 24 hours

Oil Production Gas Production

During Test: 0 bbls; Grav. ; During Test 475 MCF; GOR

MARKS:

Hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved: 19
Oil Conservation Division

Operator Samedan Oil Corporation
By Vertis Diamond
Title Division Production Clerk

Date 8/14/85

This form is not to
be used for reporting
packer leakage tests
in Northwest New Mexico

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator Samedan Oil Corporation 1000 Desta Dr., Suite 240 E, Midland, TX, 79705			Lease Parks /			Well No. 5	
Location	Unit	Sec	Twp	Rge	County		
Well	0	14	22-S	37-E	Lea		
Name of Reservoir or Pool			Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift	Prod. Medium (Tbg or Csg)	Choke Size	
Upper empl	Blinebry		Gas	Flow	Casing	1/2"	
Lower empl	Drinkard		Gas	Flow	Tubing	1/2"	

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 7-22-85 12:00 Noon

All opened at (hour, date): 7-23-85 12:00 Noon

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....		X
Pressure at beginning of test.....	268	305
Stabilized? (Yes or No).....	Yes	No
Maximum pressure during test.....	268	305
Minimum pressure during test.....	268	130
Pressure at conclusion of test.....	268	135
Pressure change during test (Maximum minus Minimum).....	0	175
Was pressure change an increase or a decrease?.....	---	Decrease

All closed at (hour, date): 7-24-85 12:00 Noon

Total Time On Production 24 hours

Oil Production Gas Production

During Test: 0 bbls; Grav. 38 ; During Test 65 MCF; GOR ---

Remarks

FLOW TEST NO. 2

All opened at (hour, date): 7-25-85 12:00 Noon

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....	X	
Pressure at beginning of test.....	280	315
Stabilized? (Yes or No).....	Yes	Yes
Maximum pressure during test.....	280	315
Minimum pressure during test.....	205	270
Pressure at conclusion of test.....	205	270
Pressure change during test (Maximum minus Minimum).....	75	45
Was pressure change an increase or a decrease?.....	Decrease	Dec

All closed at (hour, date): 7-26-85 12:00 Noon

Total time on Production 24 hours

Oil Production Gas Production

During Test: 0 bbls; Grav. ; During Test 475 MCF; GOR

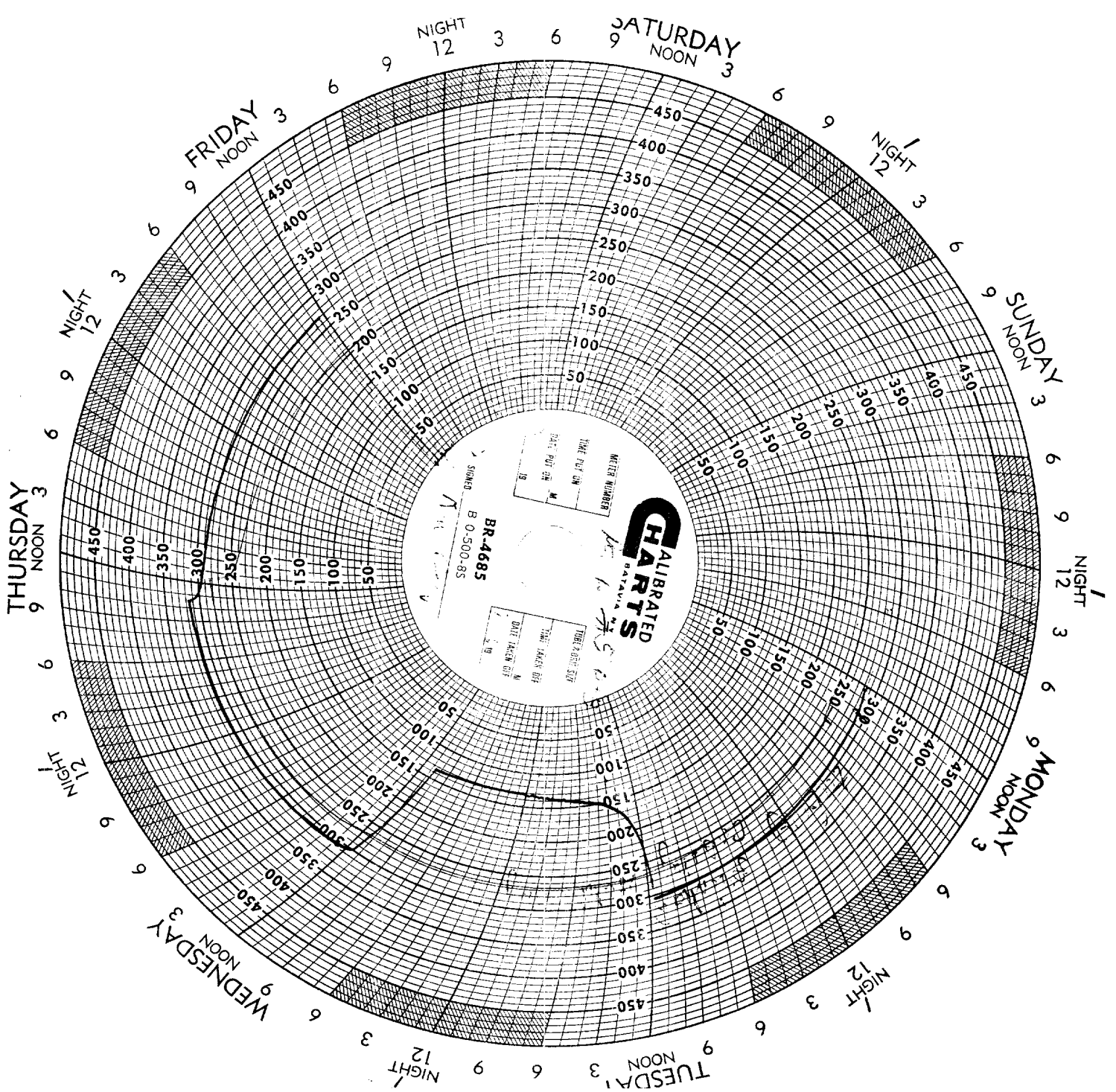
MARKS:

Hereby certify that the information herein contained is true and complete to the best of my knowledge.

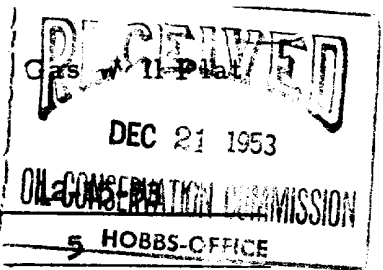
Approved: 19
Oil Conservation Division

Operator Samedan Oil Corporation
By Vertis I
Title Division Production Clerk

Date 8/14/85



NEW MEXICO
OIL CONSERVATION COMMISSION



Date

Samedan Oil Corporation
Operator

Parks "A"
Lease

Well No.

Name of Producing Formation Blinebry Pool Blinebry

No. Acres Dedicated to the Well 160

SECTION 14 TOWNSHIP 22S RANGE 37E

			#4 D
		#5 B-D Dual	#3 D

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name Ed Noble
Position Division Manager
Representing Samedan Oil Corporation
Address 502 V&J Tower, Midland, Texas

(over)

INSTRUCTIONS

1. Is this gas well a dual completion? Yes **X** No .
2. If the answer to Question 1 is Yes, are there any other dually completed wells within the dedicated acreage? Yes No **X**

A separate plat must be filed for each gas well, outlining the area dedicated to such well and showing the location of all other wells (oil and gas) within the outlined area.

Mail in duplicate to the district office for the district in which the well is located.