

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Parks

8. Well No.

6

9. Pool name or Wildcat

Drinkard

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒

GAS WELL ☐

DRY ☐

OTHER

b. Type of Completion:

NEW
WELL ☐

WORK
OVER ☐

DEEPEN ☒

PLUG
BACK ☐

DIFF
RESVR ☐

OTHER

2. Name of Operator

John H. Hendrix Corporation

3. Address of Operator

223 W. Wall, Suite 525, Midland, TX 79701

4. Well Location

Unit Letter L : 2310 Feet From The South Line and 330 Feet From The West Line

Section 14

Township 22S

Range 37E

NMPM

Lea

County

10. Date Spudded

11. Date T.D. Reached

12. Date Compl. (Ready to Prod.)

12/11/89

13. Elevations (DF& RKB, RT, GR, etc.)

3362' DF

14. Elev. Casinghead

15. Total Depth

6455'

16. Plug Back T.D.

6439'

17. If Multiple Compl. How Many Zones?

NO

18. Intervals Drilled By

Rotary Tools

Cable Tools

-

-

19. Producing Interval(s), of this completion - Top, Bottom, Name

6241 - 6418' - Drinkard

20. Was Directional Survey Made

-

21. Type Electric and Other Logs Run

GR-Neutron

22. Was Well Cored

-

23.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	60	288'	15"	350	
9-5/8"	36	2837'	12-1/4"	500	
7"	23	6436'	8-3/4"	500	
4-1/2"	10.5	6440'	7"	685	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8"	6276'	-

26. Perforation record (interval, size, and number)

6241, 54, 64, 78, 88, 97, 6306, 14, 27, 6338, 49, 64, 71, 86, 6404, 6418'

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL

AMOUNT AND KIND MATERIAL USED

6241-6418

2500 gals. acid &

Fraced 40,000 gals. &

80,000# sd.

PRODUCTION

28. Date First Production

1/3/90

Production Method (Flowing, gas lift, pumping - Size and type pump)

Pumping

Well Status (Prod. or Shut-in)

Prod.

Date of Test

1/16/90

Hours Tested

24

Choke Size

Pump

Prod'n For Test Period

Oil - Bbl.

6

Gas - MCF

449

Water - Bbl.

5

Gas - Oil Ratio

74833

Flow Tubing Press.

-

Casing Pressure

65

Calculated 24-Hour Rate

Oil - Bbl.

6

Gas - MCF

449

Water - Bbl.

5

Oil Gravity - API - (Corr.)

39.8

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold 1/3/90

Test Witnessed By

R. H. Westbrook

30. List Attachments

Form C-104, GR-N log & cement bond log.

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Printed Name

Ronnie H. Westbrook

Title

Vice-President

Date

1/30/90