STATE OF NEW MEXICO (RGY NO MIDERALS DEPARTMENT	OIL CONSERV. P. O. BO		form C+104 ≨c¥13ed 10+1+28		
PANIA PI PILIE U.S.U.S.	SANTA FE, NE	W MEXICO 87501			
LAND UP7 ICR	REQUEST FOR ALLOWABLE AND				
0.46 0*EMA1-0/A PAGNATION 0//KE	AUTHORIZATION TO TRANS	-	IRAL GAS		
Samedan Oil Corp	oration				
600 N. Marienfel	d, Suite 320, Midland, Te	exas, 79701			
Reason(s) for filing (Check proper bo Now Woll	Change in Transporter of:	Other (Pleas	e explain)		
Recompletion		an D			
If change of ownership give name		<u> </u>	·····		- <u></u>
and address of previous owner DESCRIPTION OF WELL ANI	A FASE				· · · · · · · · · · · · · · · · · · ·
Lease Name	Well No. Pool Name, Including F	5. Pool Name, Including Formation Kind of Le Blinebry State, Fed			Lease No.
Parks Location	10 Feet From The South LI	330			J
	mahip 22-S Range 3			Lea	County
					County
Nome of Authorized Transporter of O		Address (Give address		ved copy of this form is to	be sent)
Western Oil Transporta Name of Authorized Transporter of C	P. O. Box 1183, Houston, Texas, 77001 Address (Give address to which approved copy of this form is to be sent)				
El Paso Natural Gas Co	Unit Sec. Twp. Rge.	One Petroleum		Midland, Texas,	79701
If well produces oil or liquids, give location of tanks.			1 		
If this production is commingled w COMPLETION DATA	ith that from any other lease or pool,	Sive commingling orde	Deepen	Plug Back Same Res	v. Dill. Resiv.
Designate Type of Completi	on – (X)	Total Depth	l !	P.B.T.D.	1 1
Date Spudded	Date Templ. Ready to Prod.			Tubing Depth	
Elevations (DF, RKB, RT., CR, etc.)	Top Oil/Gas Pay				
Perforations				Depth Casing Shoe	
HOLE SIZE	TUBING, CASING, AN	D CEMENTING RECOP		SACKS CEM	ENT
TEST DATA AND REQUEST F OIL WELL		fier recovery of ioial volu- onn or be for full 24 hours		and must be equal to or es	ceed top allou-
Date First New Oil Run To Tanks	Date of Test	Producing Method (Fiou	, pump, gas lij	í, elc.)	
Length of Test	Tubing Pressure	Casing Pressure		Choke Size	
Actual Pred. During Test	CII-BEIs.	Valer-Eble.		Gas-MCF	
				<u>.</u>	
GAS WELL Actual Frod. Teel-MCF/D	Longth of Test	1516. Condensate/MMC	F	Gravity of Condensate	
Teeting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Coring Freesure (Ebut	-1n)	Choze Size	
CERTIFICATE OF COMPLIAN	CE		DNSERVAT	ION DIVISION	
I hereby certify that the rules and	regulations of the Oll Conservation	APPROVED_NO	<u>v 1519</u>	•	99
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		ORIGINAL SIGNED BY JERRY SEXTON			
\int		TITLE			
P. F. Sunday	Vertis Diamond		nest for allow	ompliance with FULE able for a newly drille	d or deepensu
(Sign Division Cle	ainty	well, this form must tests taken on the	, be accompan well in accom	nied by a tribulation of dance with RULK 111.	the deviation
(7)	lle)	able on new and re	completed we	at be filled out complet lls. 	
11-11-83 (Date)		Fill cat only Sections 1, 11, 111, and VI for charges of owner. Well move or number, or transporter, or other such change of condition. Superate 1 orms C-104 must be filed for each pool in multiply.			
		le cara se la chiere de			