

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS
(Submit to appropriate District Office as per Commission Rule 1106)

Company Samedan Oil Corporation - P. O. Box 2137, Hobbs, New Mexico
(Address)

Lease Parks Well No. 6 Unit L S 14 T 22S R 37E

Date work performed 10/25/55 - 11/1/55 POOL Tubb and Blinebry Gas

This is a Report of (Check appropriate block) ☐ Result of Test of Casing Shut-off
☐ Beginning Drilling Operations ☐ Remedial Work
☐ Plugging ☒ Other Dual Completion

Detailed account of work done, nature and quantity of materials used and results obtained.

Set Baker Model "N" C. I. bridge plug at 6255' and abandoned Drinkard Zone. Tested casing with 1050 psi surface pressure -OK. Perforated Tubb Zone 6146-6078' and 6050-5978' with 2 jet holes per foot. Perforated Blinebry Zone 5540-5534'; 5528-5510'; 5470-5410' and 5396-5386' with 2 jet holes per foot. Treated Tubb Zone with 1000 gallons of mud acid and 20,000 gallons of oil with 2# sand/gallon. Treated Blinebry Zone with 1000 gallons of mud acid and 17,000 gallons of oil with 2# sand/gallon. Set Brown B-4 packer at 5564' to separate the Tubb and Blinebry horizons. Set 2" EUE tubing at 6135' with Garrett Type "B" circulating valves at 6104' and 5554' to enable separate determination of bottom-hole pressures. Tubb Zone produced at rate of 1610 MCF/day with 1250 psi back pressure. Blinebry Zone produced at rate of 1790 MCF/day with 1325 psi back pressure. Will conduct back pressure tests after pipe line connection is made.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. _____ TD _____ PBD _____ Prod Int. _____ Compl. Date _____
Tbng. Dia. _____ Tbng. Depth _____ Oil String Dia _____ Oil String Depth _____
Perf. Interval (s) _____
Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____

Witnessed by R. E. Layhe

Samedan Oil Corporation
(Company)

Oil Conservation Commission

Name C. M. Zander

Title District Engineer

Date 11/1/55

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name R. E. Layhe

Position District Engineer

Company Samedan Oil Corporation