

3. Set a production type packer at 5600' to separate the Tubb and Blinbry zones.
 4. Produce the Tubb Pool gas through the tubing and the Blinbry Pool gas through the tubing-casing annulus.
- (e) That the granting of permission to produce the well as a dual completion with gas from the Blinbry Pool and gas from the Tubb Pool is in the interests of conservation and the protection of correlative rights.
- (f) That the applicant will comply with all rules and regulations of the New Mexico Oil Conservation Commission to maintain separation of production from the two pay zones.
- (g) That the manner and method of the proposed dual completion is mechanically feasible and practical.
- (h) That by copy of this letter of application, all offset operators are notified of the proposed dual completion.

Therefore, Canadian Oil Corporation requests that the New Mexico Oil Conservation Commission grant permission to the applicant to dually complete subject well as proposed in the application.

I hereby certify that all information given in this application is true and complete to the best of my knowledge.

Respectfully submitted,

CANADIAN OIL CORPORATION

R. J. Layhe
District Engineer

Sworn to and subscribed before me this the 21st day of June, 1955.

[Signature]
Notary Public
Lea County, New Mexico
MY COMMISSION EXPIRES DEC. 17, 1958

RHL:vh

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