Submit to Appropriate
District Office
State Lease – 6 copies
Fee Lease – 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-025-10270

5. Indicate Type of Lease STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER

b. Type of Completion: NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☒ OTHER

7. Lease Name or Unit Agreement Name: Walden, EW

2. Name of Operator: Collins & Ware, Inc.

8. Well No. 2

3. Address of Operator: 508 W. Wall, Suite 1200, Midland, Tx 79701

9. Pool name or Wildcat: Blinebry Oil & Gas

4. Well Location
Unit Letter K : 2009 Feet From The South Line and 1911 Feet From The West Line
Section 15 Township 22S Range 37E NMPM Lea County

10. Date Spudded	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.)	13. Elevations (DF& RKB, RT, GR, etc.)	14. Elev. Casinghead
WO 1/6/97		1/22/97	3402 GR	

15. Total Depth	16. Plug Back T.D.	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools	Cable Tools
6470	6169	N/A		X	

19. Producing Interval(s), of this completion - Top, Bottom, Name: 5677 - 5877 (50 holes) Blinebry & 5483-5605

20. Was Directional Survey Made: No

21. Type Electric and Other Logs Run: CCL/GR 5400-5950

22. Was Well Cored: No

23. **CASING RECORD** (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	36#	191	17 1/4	200 sx	
8 5/8	32#	2775	11	1200 sx	TOC 386'
5 1/2	15.5#, 17#	6470	7 3/8	500 sx	TOC 3329'

24. **LINER RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. **TUBING RECORD**

SIZE	DEPTH SET	PACKER SET
2 3/8	5402'	N/A

26. Perforation record (interval, size, and number)
Please see attachment.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	Please see attachement

28. **PRODUCTION**

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)
1/25/97	2" x 1 1/4" x 25' 3-tube pump	Producing

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
2/1/97	24	N/A		49	56	58	1143

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
			49	56	58	38.8

29. Disposition of Gas (Sold, used for fuel, vented, etc.): Sold

Test Witnessed By

30. List Attachments: Please see attachment for numbers 26 and 27.

31. *I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief*

Signature Dianne Sumrall Printed Name Dianne Sumrall Title Production Supervisor Date 2/6/97