Submit 3 Copies to Appropriate District Office

State of New Mexico

Energy inerals and Natural Resources Department

Form C-103

DISTRICT I

CONDITIONS OF APPROVAL, IF ANY:

OIL CONSERVATION DIVISION

		Kevised 1-1-59		
1	ADI NO			

P.O. Bax 1960, Hoods, NM 88240	2040 Pacheco	St.	30-025-10270		
DISTRICT II P.O. Drawer DD, Artesia, NM \$8210		NM 87505			
DISTRICT III			5. Indicate Type of Lease STATE FEE X		
1000 Rio Brizos Rd., Aziec, NM 87410			6. State Oil & Gas Lease No.		
SUNDRY NOTICES	S AND REPORTS ON WE	LLS			
(DO NOT USE THIS FORM FOR PROPOS	SALS TO DRILL OR TO DEEPEN R. USE "APPLICATION FOR PE	OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name		
(FORM C-101)	FOR SUCH PROPOSALS.)	P(MI I			
1. Type of Well: OR. GAS WELL X WELL			Walden, EW		
2. Name of Operator	OTHER				
Collins &	Ware. Inc.		8. Well No.		
3. Address of Operator			9. Pool name or Wildcat		
508 W. Wall, Suite 17	200, Midland, Texas	79701	Blinebry Oil & Gas		
Unit Letter K : 2009	Feet From The South	Line and 1911	Feet From The West		
15	336	77-			
Section 1.3	Township 225 Ra	nge 37E N	MPM Lea County		
		3395' DF			
11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data					
NOTICE OF INTEN	TION TO:	SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	X ALTERING CASING		
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING			
PULL OR ALTER CASING	_	CASING TEST AND CEMENT JOB			
OTHER:		OTHER: Plug-back from Drinkard & Restimulate X			
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and				
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give persinent dates, including estimated date of starting any proposed work) SEE RULE 1103.					
1/6/97 Ran CCL/GR from 5950-5400. Set CIBP at 6200' with 35' of cement on top.					
/8/97 Tag PBTD at 6169. Selectively perf Blinebry with 50 shots from 5677' - 5877'. Spot 250 gals 15% Ferchek acid.					
/9/97 Set packer at 5630'. Acidize perfs (5677-5877) with 2000 gals 15% Ferchek acid and had fair ball action. Did not achieve ballout.					
/13/97 Set packer at 4930'. Frac well with 98,000 gals Delta-Frac 25 carrying 275,000# sand.					
/22/97 Set anchor at 5415' with 10 points tension.					
/22/97 Set anchor at 5415' with 10 points tension. GIH with 2" x 1 1/4" x 25' 3-tube pump. Pump well up with good pump action at 10 1/2 SPM with 74" stroke and turn over to production.					
,					
I hereby certify that the information above is true and con	mplete to the best of my knowledge and h	aliof			
SKONATURE Lame la	mu mu	Daniel III o	pervisor page 2/5/97		
TYPEOR PROTENAME Dianne Sumrall			ТЕ LEPHONE NO.(915)687-3439		
(This space for State Use) ORIGINAL SIG	Mad by Jeary Sexton		<u> </u>		
	A LEUMENVISOR		· · · · · · · · · · · · · · · · · · ·		
APPROVED BY					