District I PO Box 1980, Hobbs, NM 88241-1980

State of New Mexico orgy, Minerala & Natural Resources Department

Form C-104 Revised February 10, 1994 Instructions on back

District II 20 Drawer DD, Artesia, NM 88211-9719 District III

OIL CONSERVATION DIVISION

Submit to Appropriate District Office

osche ili 1900 Rio Brazos	Rd., Axine.	NW 87414		See at a F	PO Box	x 2088						5 Copies	
District [V				Santa Fe, NM 87504-2088					AMENDED REPORT				
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I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT													
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New Mexico Oil Conservation Division C-104 Instructions

IF THIS IS AN AMENDED REPORT, CHECK THE BOX LABLED "AMENDED REPORT" AT THE TOP OF THIS DOCUMENT

Report all gas volumes at 15,025 PSIA at 80°. Report all oil volumes to the nearest whole barrel.

A request for ellowable for a newly drilled or despende well must be accompanied by a tabulation of the deviation tests conducted in accordance with Rule 111.

All sections of this form must be filled out for allowable requests on new and recomplated walls.

Fill out only sections I, II, III, IV, and the operator cartifications for changes of operator, property name, well number, transporter, or other such changes.

A separate C-104 must be filed for each pool in a multiple completion.

Improperly filled out or incomplete forms may be returned to operators unapproved.

1. Operator's name and address

2. Operator's OGRID number. If you do not have one it will be sesigned and filled in by the District office.

Reason for filing cods from the following table:

NW New Well

RC Recompletion

CH Change of Operator

AO Add cilicondensate transporter

CC Change oil/condensate transporter

AG Add gas transporter

CG Change gas transporter

RT Request for test allowable (Include volume requested) 3.

if for any other reason write that reason in this box.

4. The API number of this well

5 The name of the pool for this completion

6. The pool code for this pool

7. The property code for this completion

B. The property name (well name) for this completion

9. The well number for this completion

10. The surface location of this completion NOTE: If the United States government survey designates a Lot Number for this location use that number in the 'UL or lot no.' box. Otherwise use the OCD unit letter.

11. The bottom hole location of this completion

12

Lease code from the following table:

F Federal
S State
P Fee
J Jicarilla
N Navajo
U Ute Mountain Ute Jicarilla Navajo Ute Mountain Ute Other Indian Tribe

13, The producing method code from the following table: Flowing Pumping or other artificial lift

MO/DAIYR that this completion was first connected to a gas transporter 14.

The permit number from the District approved C-129 for this completion 15.

MO/DA/YR of the C-129 approval for this completion 16.

MO/DA/VR of the expiration of C-129 approval for this 17. completion.

18. The gas or oil transporter's OGRID number

19 Name and address of the transporter of the product

The number assigned to the POD from which this product will be transported by this transporter. If this is a new well or recompletion and this POD has no number the district office will assign a number and write it here. 20.

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Product code from the following table:
O Oil
G Gas 21.

The ULSTR location of this POD if it is different from the well completion location and a short description of the POD (Example: "Battery A", "Jones CPD",etc.) 22.

The POD number of the storage from which water is moved from this property. If this is a new well or recompletion and this POD has no number the district office will assign a number and write it here. 23.

The ULSTR location of this POD if it is different from the well completion location and a short description of the POD (Example: "Battery A Water Tank", "Jones CPD Water Tank", etc.) 24.

25. MO/DA/YR drilling commenced

MO/DA/YR this completion was ready to produce 26.

27. Total vertical depth of the well

28. Plugback vertical depth

Top and bottom perforation in this completion or casing abos and TD if openhole 29.

30. Inside dismeter of the well bore

Outside diameter of the casing and tubing 31.

32. Depth of casing and tubing. If a casing liner show top and

33 Number of sacks of cament used per casing string

The following test data is for an oil well it must be from a test conducted only after the total volume of load oil is recovered.

34. MO/DA/YR that new oil was first produced

35. MO/DA/YR that gas was first produced into a pipeline

36. MO/DA/YR that the following test was completed

37. Length in hours of the test

Flowing tubing pressure - oil wells Shut-in tubing pressure - gas wells 38

Flowing casing pressure - oil wells Shut-in casing pressure - gas wells 39.

40. Dismeter of the choke used in the test

41. Barrels of oil produced during the test

42. Barrels of water produced during the test

43 MCF of gas produced during the test

44. Gas well calculated absoluts open flow in MCF/D

The method used to test the well:

F Flowing
P Pumping
S Swabbing
If other method places write it in. 45.

The signature, printed name, and title of the person authorized to make this report, the date this report was signed, and the telephone number to call for questions about this report. 46.

The previous operator's name, the signature, printed name, and title of the previous operator's representative authorized to verify that the previous operator no longer operates this completion, and the date this report was signed by that person 47.

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