NEW MEXICO OIL CONSERVATION COMMISSION

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator	Leas		ı	vell
Amerada Hess Corp. Location Unit Sec	Twp E	. W. Walden Rge	County	io• 2
Location Unit Sec of Well K 15	225	37E	Prod. Medium	Lea Choke Size
Name of Reservoir or Pool	(Oil or Gas)	Method of Prod Flow, Art Lift	(Tbg or Csg)	Office 512c
Upper Compl Blinebry	Gas	Flow	Thg	2"
Lower Compl Drinkard	Gas	Flow	Tbg	2"
	FLOW TEST	NO. 1		
Both zones shut-in at (hour, date):	9:00 A.M. 5-3	3-88		
Well opened at (hour, date): 9:00 A.M			Upper Completion	Lower Completion
Indicate by (X) the zone producing.				
Pressure at beginning of test	•			
Stabilized? (Yes or No)	••••••	• • • • • • • • • • • • • • • • • • • •	••••• <u>Y</u> ES	NO
Maximum pressure during test	••••••		238	310
Minimum pressure during test	• • • • • • • • • • • • •	•••••	60	310
Pressure at conclusion of test	• • • • • • • • • • • • •	••••••	60	310
Pressure change during test (Maximum	minus Minimum)	••••••	178	
Was pressure change an increase or a		Total Ti	me un	
Well closed at (hour, date): 9:00 A Oil Production During Test: 1 bbls; Grav	Gas Pro	Producti duction Test 186		36,000
Remarks				
	•••	·		
	FLOW TEST	NO. 2		
Well opened at (hour, date):			Uppe r Completion	
Indicate by (X) the zone producin				
Pressure at beginning of test				
Stabilized? (Yes or No)				
Maximum pressure during test				
Minimum pressure during test				
Pressure at conclusion of test				
Pressure change during test (Maximum minus Minimum)				
Was pressure change an increase or a	decrease?	Total tim	• • • • • • • • • • • • • • • • • • • •	_
Well closed at (hour, date) Oil Production During Test:bbls; Grav	Gas Prod	Productio	n	
Remarks Drinkard Zone is TA'd.				
I hereby certify that the information herein contained is true and complete to the best of my knowledge. MAY 25 1988 Operator Implicate Corp.				
Approved New Mexico/Oil Conservation Commissi	19	By Lida	Johnson	
By Elres exten		•)	on Technician	
Title / Language		Date 5-23		