NO. OF COPIES REC	LIVED	L	
DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
IRANSPORTER	OIL		
	GAS		
OPERATOR			
		T	1

-	DISTRIBUTION SANTA FE		FOR ALLOWABLE	Form C+104 Supersedes Old C-104 and C+110 Effective 1-1-65		
	FILE		AND			
	U.S.G.S.	AUTHORIZATION TO TRA	INSPORT OIL AND NATURAL G	AS		
	LAND OFFICE					
	TRANSPORTER OIL GAS					
-	OPERATOR					
-	PRORATION OFFICE					
1.	Operator Operator					
1	Amerada Hess Corpor	ation				
Ļ	dicess					
		nt, New Mex ico 88265		·		
	prawer "b", Monumer	ic, New Hex 100 coney	Other (Please explain)			
1	Reason(s) for filing (Check proper box)	Change in Transporter of:				
	New Well			·		
.	Recompletion		<b>清</b>			
1	Change in Ownership	Casinghead Gas XX Conder	isute			
٠						
1	If change of ownership give name and address of previous owner					
•	and address of previous owner					
**	DESCRIPTION OF WELL AND I	EASE				
м.	Lease Name	Well No. Pool Name, Including F		i 1		
	E.W. Walden	2 Drinkard	State, Federa	lor Fee Fee		
	Location K 200	og South	ne and 1911 Feet From	The West		
	Unit Letter;	Feet From TheLir	ne and reet i tolli	1110		
1	4.5	mshin 22-S Range	37-E , NMPM, L	ea County		
	Line of Section 15 Tow	mship 22-5 Range	)   1   14WIF WI			
III.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	AS Address (Give address to which appro	ved copy of this form is to be sent)		
	Name of Authorized Transporter of Oll	MA of Condensate	Box 2648 - Houston, T			
ļ	Shell Pipe Line Con	npany	Address (Give address to which appro	exas (100)		
,	Name of Authorized Transporter of Cas	inghead Gas XX or Dry Gas				
ĺ	Northern Natural G	as Company	Box 2300, Midland, Te			
		Unit Sec. Twp. Rge.	Is gas actually connected? Wh	en		
	If well produces oil or liquids,	K 15 22 37	No			
		f this production is commingled with that from any other lease or pool, give commingling order number: PC-430				
	If this production is commingled wi	th that from any other lease or pool,	give comminging order number.			
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Resty. Diff. Resty.		
	Designate Type of Completic	on - (X)	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1			
		Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Date Spudded	Date Compt. Reddy to Prod.				
			Top Oil/Gas Pay	Tubing Depth		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Onyous Pay	,		
			Depth Casing Shoe			
	Perforations Depth Casing Snoe					
		TUBING, CASING, AN	ID CEMENTING RECORD	MENTING RECORD		
		CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
	I UNI F SIZE	CHOING & ICCINC				
	HOLE SIZE	CASING C TOSING				
	HOLE SIZE	CROING & POSITION				
	HOLE SIZE	Challed a reserve				
	HOLE SIZE	CASING C. COMM.				
		,		and must be equal to or exceed top allow-		
v.		OD ALL OWARD E (Test must be	after recovery of total volume of load of	and must be equal to or exceed top allow-		
v.	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be able for this a	lepth or be for full 24 hours)			
V.	TEST DATA AND REQUEST F	OD ALL OWARD E (Test must be	after recovery of total volume of load of lepth or be for full 24 hours)  Producing Method (Flow, pump, gas			
v.	TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks	OR ALLOWABLE (Test must be able for this a	Producing Method (Flow, pump, gas			
v.	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be able for this a	lepth or be for full 24 hours)	lift, etc.)		
v.	TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks	OR ALLOWABLE (Test must be able for this a	Producing Method (Flow, pump, gas  Casing Pressure	(ift, etc.) Choke Size		
v.	TEST DATA AND REQUEST FOIL, WELL Date First New Oil Run To Tanks Length of Test	OR ALLOWABLE (Test must be able for this a	Producing Method (Flow, pump, gas	lift, etc.)		
<b>v</b> .	TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks	OR ALLOWABLE (Test must be able for this a Date of Test  Tubing Pressure	Producing Method (Flow, pump, gas  Casing Pressure	(ift, etc.) Choke Size		
v.	TEST DATA AND REQUEST FOIL, WELL Date First New Oil Run To Tanks Length of Test	OR ALLOWABLE (Test must be able for this a Date of Test  Tubing Pressure	Producing Method (Flow, pump, gas  Casing Pressure	(ift, etc.) Choke Size		
<b>v</b> .	TEST DATA AND REQUEST FOIL, WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	OR ALLOWABLE (Test must be able for this a Date of Test  Tubing Pressure	Producing Method (Flow, pump, gas  Casing Pressure	Choke Size  Gas-MCF		
v.	TEST DATA AND REQUEST FOIL, WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	OR ALLOWABLE (Test must be able for this a Date of Teet  Tubing Pressure  Oil-Bbis.	Producing Method (Flow, pump, gas  Casing Pressure	(ift, etc.) Choke Size		
v.	TEST DATA AND REQUEST FOIL, WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	OR ALLOWABLE (Test must be able for this a Date of Test  Tubing Pressure	Producing Method (Flow, pump, gas and Casing Pressure  Water-Bbls.	Choke Size  Gas-MCF		
v.	TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D	OR ALLOWABLE (Test must be able for this a Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test	Producing Method (Flow, pump, gas  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF	Choke Size  Gas-MCF		
v.	TEST DATA AND REQUEST FOIL, WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	OR ALLOWABLE (Test must be able for this a Date of Teet  Tubing Pressure  Oil-Bbis.	Producing Method (Flow, pump, gas and Casing Pressure  Water-Bbls.	Choke Size  Gas-MCF  Gravity of Condensate		
	TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)	OR ALLOWABLE (Test must be able for this a be able for this a be able for this a continuous description of Test  Length of Test  Tubing Pressure (Shut-in)	Producing Method (Flow, pump, gas of Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)	Choke Size  Gas-MCF  Gravity of Condensate  Choke Size		
	TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)	OR ALLOWABLE (Test must be able for this a be able for this a be able for this a continuous description of Test  Length of Test  Tubing Pressure (Shut-in)	Producing Method (Flow, pump, gas of Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)	Choke Size  Gas-MCF  Gravity of Condensate  Choke Size		
	TEST DATA AND REQUEST FOIL, WELL Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN	OR ALLOWABLE (Test must be able for this a be able for this a continuous pressure)  Oil-Bbls.  Length of Test  Tubing Pressure (Shut-in)	Producing Method (Flow, pump, gas  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERV	Choke Size  Gas-MCF  Gravity of Condensate  Choke Size  ATION GOMMISSION		
	TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN	OR ALLOWABLE (Test must be able for this a Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure(Shut-in)	Producing Method (Flow, pump, gas  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERV  APPROVED	Choke Size  Gas-MCF  Gravity of Condensate  Choke Size		
	TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitos, back pr.)  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and	OR ALLOWABLE (Test must be able for this a be able for this a be able for this a continuous descriptions of the Oil Conservation gives	Producing Method (Flow, pump, gas  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERV  APPROVED	Choke Size  Gas-MCF  Gravity of Condensate  Choke Size  ATION GOMMISSION  (19		
	TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitos, back pr.)  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and	OR ALLOWABLE (Test must be able for this a be able for this a continuous pressure)  Oil-Bbls.  Length of Test  Tubing Pressure (Shut-in)	Producing Method (Flow, pump, gas  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERV  APPROVED	Choke Size  Gas-MCF  Gravity of Condensate  Choke Size  ATION GOMMISSION  (19		
	TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitos, back pr.)  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and	OR ALLOWABLE (Test must be able for this a be able for this a be able for this a continuous descriptions of the Oil Conservation gives	Producing Method (Flow, pump, gas  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERV  APPROVED  BY	Choke Size  Gas-MCF  Gravity of Condensate  Choke Size  ATION GOMMISSION		
	TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitos, back pr.)  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and	OR ALLOWABLE (Test must be able for this a be able for this a be able for this a continuous pressure)  Oil-Bbls.  Length of Test  Tubing Pressure (Shut-in)  ICE  regulations of the Oil Conservation with and that the information gives the best of my knowledge and belief	Producing Method (Flow, pump, gas of Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERV  APPROVED  TITLE  Casing Pressure (Conserved)	Choke Size  Gas-MCF  Gravity of Condensate  Choke Size  ATION GOMMISSION  (19		

MASSenl.				
(Signature)				
Supver., Admin. Services				
(Title)				

(Date)

April 4, 1975

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply