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LAND OFFICE		
OPERATOR		

MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-85

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER- Dual

2. Name of Operator
Amerada Hess Corporation

3. Address of Operator
Drawer D, Monument, New Mexico 88265

4. Location of Well:
UNIT LETTER K 2009 FEET FROM THE South LINE AND 1911 FEET FROM
West THE LINE, SECTION 15 TOWNSHIP 22-S RANGE 37-E NMPM.

7. Unit Agreement Name

8. Farm or Lease Name
E.W. Walden

9. Well No.
2

10. Field and Pool, or Wildcat
Blinebry/Drinkard

11. Elevation (Show whether DF, RT, GR, etc.)

12. County
Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <u>Progress</u> <input checked="" type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

June 28 to July 2, 1981

Set blanking plug in Baker tbg. seal receptacle at 6197', isolating Drinkard zone 5-1/2" csg. perf. fr. 6262' to 6376'. Set blanking plug in Blinebry zone tbg. at 5390'. Attempted to load & pressure test Drinkard zone tbg.. No results. Released 1-1/2" Blinebry zone tbg. fr. Baker parallel string anchor at 5431' & pulled 163 jts. tbg.. Pulled Drinkard zone tbg. & recovered 163 jts. 1-1/2" tbg., Baker parallel string anchor & 4 jts. 1-1/2" tbg.. Left 19 jts. 1-1/2" tbg. in hole. Ran, pulled & laid down 163 jts. 1-1/2" Blinebry zone tbg.. Ran, pulled & laid down 167 jts. 1-1/2" Drinkard zone tbg.. Picked up & ran Bowen overshot on 181 jts. 1-1/2" EUE tbg. & caught parted tbg.. Trip out & recovered 19 jts. 1-1/2" Drinkard zone tbg.. Laid down same & hauled total of 349 jts. 1-1/2" for inspection. Ran total of 177 jts. 1-1/2" EUE tbg. set at 5455', swabbed load and resumed production from Blinebry zone 5-1/2" csg. perf. fr. 5483' to 5605'. Drinkard zone 5-1/2" csg. perf. temporarily isolated by blanking plug at 6197' until tbg. inspected, returned and re-run.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED E.B. Fisher TITLE Supv. Admin. Svc. DATE July 2, 1981

APPROVED BY Orig. Signed By TITLE Jerry Sexton DATE JUL 6 1981
CONDITIONS OF APPROVAL, IF ANY:
Det 1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, 36, 37, 38, 39, 40, 41, 42, 43, 44, 45, 46, 47, 48, 49, 50, 51, 52, 53, 54, 55, 56, 57, 58, 59, 60, 61, 62, 63, 64, 65, 66, 67, 68, 69, 70, 71, 72, 73, 74, 75, 76, 77, 78, 79, 80, 81, 82, 83, 84, 85, 86, 87, 88, 89, 90, 91, 92, 93, 94, 95, 96, 97, 98, 99, 100