SA TA TE NEW MEXICO OIL CONSERV	ATION COMMISSION	Form C-103 Supersedes Old C-102 and C-103 Effective 1-1-65
FILE	-	
U.S.G. S.		5a. Indicate Type of Lease State Fee XX
LAND OFFICE	Ļ	
OPERATOR		5. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WEL (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK T USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PRO 1. OTHER. Dual	LLS to a different reservoir. oposals.)	7, Unit Agreement Fiame
WELL WELL LES OTHER-		8. Farm or Lease Name
Amerada Hess Corporation	•	E.W. Walden 9. Well No.
3. A liress of operator		9. Well No.
Drawer "D", Monument, New Mexico 88265		2
+ t sention at Well		10. Field and Pool, or Wildom
INIT LETTER K 2009 FEET FROM THE South	LINE AND 1911 FEET FROM	Blinebry & Drinkard
The West LINE, SECTION 15. Elevation (Show whether DF,	RANGE 37-E NMPM.	12. County Leia
		rea /////////
16. Check Appropriate Box To Indicate Natu NOTICE OF INTENTION TO:	ITE OF NOTICE, REPORT OF OTH SUBSEQUENT	er Data REPORT OF:
TEMPORARILY ABANDON	IMEDIAL WORK	ALTERING CASING
OTHER	OTHER	

17. Describe Froposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Pulled production equipment. Set ret. bridge plug at 3500', with 4 sx. sand on top. Perforated 5-1/2" casing with 2 holes at 3179'. Squeezed perfs. at 3179' with 125 sx. 50-50 Pozmix cement with 2% Cal. Chloride. West Engineering Co. tagged top of cement in 5-1/2" casing at 3073'. Ran temperature survey from 1000' to 3073'. Top of cement in 8-5/8" casing at 2475'. Drilled cement from 3073' to 3179'. Tested casing and squeeze with 1000#. Held O.K. The above witnessed by N.M.O.C.C. as per Order No. R-5003. Circulated sand off of & recovered ret. bridge plug. Reset ret. bridge plug at 5715' with 4 sx. sand on top. Sand fraced BLINEBRY ZONE perforations 5483' to 5605' with 32,000 gals. YFl½G frac fluid, 15,000# 100 mesh sand, 50,000# 20-40 sand, 650# fluid loss additive, 50 gals. E-2 flo, 600# BAF and 600# Rock salt in 3 stages. Circulated sand off of & recovered bridge plug. Swab tested. Reran production equipment and resumed production. No change in well status.

18. I hereby certify that the information above is true and c	omplete to the best of my knowledge and belief.		
SIGNED MARCHA	Supver., Admin. Services	9-5-	75
John Runyan Geologist	Coologist	DATE	

CONDITIONS OF APPROVAL, IF ANY: