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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

<p>SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL, OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</p>		<p>5a. Indicate Type of Lease State <input type="checkbox"/> <input checked="" type="checkbox"/> XC</p> <p>5. State Oil & Gas Lease No.</p>
<p>1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Dual</p> <p>2. Name of Operator Amerada Hess Corporation</p> <p>3. Address of Operator Drawer "D", Monument, New Mexico 88265</p> <p>4. Location of Well UNIT LETTER K 2009 FEET FROM THE South LINE AND 1911 FEET FROM THE West LINE, SECTION 15 TOWNSHIP 22-S RANGE 37-E NMPM.</p>		<p>7. Unit Agreement Name</p> <p>8. Farm or Lease Name E.W. Walden</p> <p>9. Well No. 2</p> <p>10. Field and Pool, or Wildcat Drinkard</p>
<p>15. Elevation (Show whether DF, RT, GR, etc.)</p>		<p>12. County Lea</p>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
<p>PERFORM REMEDIAL WORK <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p>	<p>REMEDIAL WORK <input checked="" type="checkbox"/></p> <p>COMMENCE DRILLING OPNS. <input type="checkbox"/></p> <p>CASING TEST AND CEMENT JOBS <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p>
<p>PLUG AND ABANDON <input type="checkbox"/></p> <p>CHANGE PLANS <input type="checkbox"/></p>	<p>ALTERING CASING <input type="checkbox"/></p> <p>PLUG AND ABANDONMENT <input type="checkbox"/></p>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Ran GR-N log from 2700' to 6400'. Set CIBP at 6410' w/2 sx. cement on top. Top of cement at 6384'. Perforated 5-1/2" casing in BLINEBRY zonewith 2 shots at 5483', 5493', 5506', 5508', 5510', 5512', 5514', 5536', 5542', 5560', 5570', 5574', 5586', 5605'. Total 28 holes. Perforated 5-1/2" casing in Drinkard zone with 2 shots at 6262', 6284', 6297', 6309', 6311', 6321', 6323', 6327', 6332', 6334', 6339', 6354', 6356', 6361', 6374', 6376'. Total 32 holes. Acidized DRINKARD ZONE perforations 6262' to 6376' with 6200 gals. 15% XF-38 acid using ball sealers. Tested. Set ret. bridge plug at 5730'. Acidized BLINEBRY ZONE perfs. 5483' to 5605' with 5000 gals. 15% Kleen-Flo acid with ball sealers. Tested. Set Baker Model "D" packer at 6200'. Ran 2-3/8" tubing w/seal assembly and sliding sleeve set in Baker Model "D" packer at 6200'. Recompleted from single completion in Drinkard zone to a dual completion from Blinebry Gas zone and gas well in Drinkard oil reservoir. Drinkard Zone: 24 Hrs. Fl. 3 BO & 12 BLW on 36/64" choke. TP 200# Gas Vol. 1302 MCFPD GOR 434,000

Blinebry zone: Closed in pending dual completion approval.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u><i>MR. [Signature]</i></u>	TITLE <u>Supver., Admin. Services</u>	DATE <u>4-4-75</u>
APPROVED BY <u>John Runyan</u>	TITLE <u>Geologist</u>	DATE <u></u>
CONDITIONS OF APPROVAL, IF ANY:		