| District I<br>625 N. French Drive, Hobbs, NM 88240<br>District II<br>111 South First, Artesia, NM 88210<br>District III  |  |   | State of New Mexico<br>Energy, Minerals & Natural Resources Department<br>OIL CONSERVATION DIVISION<br>2040 South Pacheco   |   |                                   |   |   | Form C-10<br>Revised March 25, 199<br>Instruction on bac<br>Submit to Appropriate District Offic<br>5 Copie |                                     |                          |  |
|--|--|---|---|---|-----------------------------------|---|---|---|-------------------------------------|--------------------------|--|
| 00 Rio Brazos Rd., Aztec,<br>strict IV<br>40 South Pacheco, Santa F  |  |   |   |   | South Pa<br>Fe, NM                |   |   |   |                                     | Amended Repo             |  |
| . ]  | REQUE  | ST FOR AL   | LOWABL  | E AND                                   | O AUTH                            | IORIZATIO   | N TO TRAN   | ISPORT  | 7                                   |                          |  |
| <b>.</b>   |  | <sup>1</sup> Operator Na  | me and Address  |   |                                   |   |   | <sup>2</sup> OGRI   | ID Number                           |                          |  |
|  |  | Apache C  | Corporation   |   |                                   |   |   |   | 0873                                |                          |  |
|  | 200  | 00 Post Oak Bo  | oulevard, Sui   | ite 100                                 |                                   |   | h CH  | <sup>3</sup> Reason fo  | or Filing Cod                       | le                       |  |
|  |  | Houston, Tex  | as 77056-440  |   |                                   |   | N E   | <del>O</del> -Effec   |                                     |                          |  |
| <sup>4</sup> API Number  |  |   |   |   | Pool Name                         |   |   |   |                                     | ool Code                 |  |
| 30- 025- 10271   |  |   | Tubb Oil &  |   |                                   |   |   |   | 60240<br>° Well Number              |                          |  |
| <sup>2</sup> Property Code<br>26467  |  |   |   |   | roperty Name                      |   |   |   | wei                                 |                          |  |
| 10   |  | ion   | Cle   | Wa                                      | alden                             | фр  |   |   |                                     | 3                        |  |
| I. <sup>10</sup> Surfa   | Townshi  |   | Lot Idn   | Feet from                               | m the                             | North/South Line  | Feet from the   | East/We   | est Line                            | County                   |  |
|  |  |   | Lot Iun   | 729                                     |                                   | South   | 2053  | We  | et                                  | Lea                      |  |
| N 15   | 22S<br>m Hole I  | 37E   |   | 12:                                     | 9                                 | <u></u>   | 2055  | <u> </u>  |                                     | Lou                      |  |
| UL or lot no. Section  | Townshi  |   | Lot Idn   | Feet from                               | m the                             | North/South Line  | Feet from the   | East/W  | est Line                            | County                   |  |
|  |  |   |   |   |                                   |   |   |   |                                     |                          |  |
| <sup>12</sup> Lse Code <sup>13</sup> Producing Method Code<br>P SI   |  | Code <sup>14</sup> Gas  | e <sup>14</sup> Gas Connection Date   |   | <sup>15</sup> C-129 Permit Number |   | <sup>16</sup> C-129 Effective Date  |   | <sup>17</sup> C-129 Expiration Date |                          |  |
| II. Oil and Gas  |  | orters  |   | <b>I</b>                                |                                   |   |   |   |                                     |                          |  |
| <sup>18</sup> Transporter  | <b>^</b>   | <sup>19</sup> Transporter N   |   |   | <sup>20</sup> POD                 | <sup>21</sup> O/G   |   | 22 POD ULS  |                                     |                          |  |
| OGRID  | and Address  |   |   |   |                                   |   | Unit K, Sec   | and Des   |                                     |                          |  |
| 000505   |  | Trading & Tr  |   |   | 0011410                           | 0   |   |   | , KJ/E                              |                          |  |
| 022507   |  | Northchase Bly  |   |   | 0011410                           |   | Walden Battery  |   |                                     |                          |  |
|  | Houston, Texas 77060<br>GPM Gas Corporation  |   |   |   |                                   |   | Unit K, Sec 15, T22S, R37E  |   |                                     |                          |  |
|  |  | enbrook   | -   |   |                                   | G   | GPM Gas Meter   |   |                                     |                          |  |
|  |  | CHOLOOK   |   |   |                                   |   |   |   |                                     |                          |  |
| VU7171   |  | i, Texas 79762  | 2   |   | 2807140                           |   |   |   |                                     |                          |  |
|  |  | i, Texas 79762  | 2   |   | 2007110                           |   |   |   |                                     |                          |  |
|  |  | i, Texas 79762  | 2   |   | 2007110                           |   |   |   |                                     |                          |  |
|  |  | a, Texas 79762  | 2   |   |                                   |   |   |   |                                     |                          |  |
|  |  | a, Texas 79762  | 2   |   |                                   |   |   |   |                                     |                          |  |
|  | Odessa   | a, Texas 79762  | 2   |   |                                   |   |   |   |                                     |                          |  |
| V. Produced V  | Odessa   | 1, Texas 79762  | 2   |   |                                   |   |   |   |                                     |                          |  |
|  | Odessa   | a, Texas 79762  |   |   | <sup>24</sup> POD                 | ULSTR Location and  |   |   |                                     |                          |  |
| V. Produced V<br><sup>23</sup> POD<br>0011450  | Odessa<br>Water  |   |   | Sec 15, 7                               | <sup>24</sup> POD                 | ULSTR Location and  | 1 Description<br>cked to disposal   | l from Ba   | ttery.                              |                          |  |
| V. Produced V<br><sup>23</sup> POD<br>0011450<br>V. Well Compl   | Odessa<br>Water  | ta  | Unit K, S   |   | <sup>24</sup> POD                 | ULSTR Location and<br>7E. Water true  | cked to disposa   |   |                                     |                          |  |
| V. Produced V<br><sup>23</sup> POD<br>0011450  | Odessa<br>Water  |   | Unit K, S   | Sec 15, 7                               | <sup>24</sup> POD                 | ULSTR Location and  |   |   |                                     | <sup>30</sup> DHC, MC    |  |
| V. Produced V<br><sup>23</sup> POD<br>0011450<br>V. Well Compl<br><sup>25</sup> Spud Date  | Odessa<br>Water  | ta<br><sup>26</sup> Ready Date  | Unit K, S   | TD                                      | <sup>24</sup> POD                 | ULSTR Location and<br>7E. Water true<br>28 PBTD   | cked to disposa   |   |                                     |                          |  |
| V. Produced V<br><sup>23</sup> POD<br>0011450<br>V. Well Compl   | Odessa<br>Water  | ta<br><sup>26</sup> Ready Date  | Unit K, S   | TD                                      | <sup>24</sup> POD                 | ULSTR Location and<br>7E. Water true  | cked to disposa   |   |                                     |                          |  |
| V. Produced V<br><sup>23</sup> POD<br>0011450<br>V. Well Compl<br><sup>25</sup> Spud Date  | Odessa<br>Water  | ta<br><sup>26</sup> Ready Date  | Unit K, S   | TD                                      | <sup>24</sup> POD                 | ULSTR Location and<br>7E. Water true<br>28 PBTD   | cked to disposa   |   |                                     |                          |  |
| V. Produced V<br><sup>23</sup> POD<br>0011450<br>V. Well Compl<br><sup>25</sup> Spud Date  | Odessa<br>Water  | ta<br><sup>26</sup> Ready Date  | Unit K, S   | TD                                      | <sup>24</sup> POD                 | ULSTR Location and<br>7E. Water true<br>28 PBTD   | cked to disposa   |   |                                     |                          |  |
| V. Produced V<br><sup>23</sup> POD<br>0011450<br>V. Well Compl<br><sup>25</sup> Spud Date  | Odessa<br>Water  | ta<br><sup>26</sup> Ready Date  | Unit K, S   | TD                                      | <sup>24</sup> POD                 | ULSTR Location and<br>7E. Water true<br>28 PBTD   | cked to disposa   |   |                                     |                          |  |
| V. Produced V<br><sup>23</sup> POD<br>0011450<br>V. Well Compl<br><sup>25</sup> Spud Date  | Odessa<br>Water  | ta<br><sup>26</sup> Ready Date  | Unit K, S   | TD                                      | <sup>24</sup> POD                 | ULSTR Location and<br>7E. Water true<br>28 PBTD   | cked to disposa   |   |                                     |                          |  |
| V. Produced V<br><sup>23</sup> POD<br>0011450<br>V. Well Compl<br><sup>25</sup> Spud Date<br><sup>31</sup> Hole Size   | Odessa<br>Water<br>letion Da   | ta<br><sup>26</sup> Ready Date  | Unit K, S   | TD                                      | <sup>24</sup> POD                 | ULSTR Location and<br>7E. Water true<br>28 PBTD   | cked to disposa   |   |                                     |                          |  |
| V. Produced V<br><sup>23</sup> POD<br>0011450<br>V. Well Compl<br><sup>25</sup> Spud Date<br><sup>31</sup> Hole Size<br>VI. Well Test 1  | Odessa<br>Water<br>letion Da   | ta<br><sup>26</sup> Ready Date<br><sup>32</sup> Ca  | Unit K, S   | TD                                      | <sup>24</sup> POD<br>T22S, R3'    | ULSTR Location and<br>7E. Water true<br><sup>28</sup> PBTD<br><sup>33</sup> Depth Set   | 29 Perform  | ations  | <sup>34</sup> Sacks Cer             | ment                     |  |
| V. Produced V<br><sup>23</sup> POD<br>0011450<br>V. Well Compl<br><sup>25</sup> Spud Date<br><sup>31</sup> Hole Size   | Odessa<br>Water<br>letion Da   | ta<br><sup>26</sup> Ready Date  | Unit K, S   | TD                                      | <sup>24</sup> POD<br>T22S, R3'    | ULSTR Location and<br>7E. Water true<br>28 PBTD   | cked to disposa   | ations  | <sup>34</sup> Sacks Cer             |                          |  |
| V. Produced V<br><sup>23</sup> POD<br>0011450<br>V. Well Compl<br><sup>25</sup> Spud Date<br><sup>31</sup> Hole Size<br>VI. Well Test I<br><sup>35</sup> Date New Oil  | Odessa<br>Water<br>letion Da   | ta<br><sup>26</sup> Ready Date<br><sup>32</sup> Ca<br><sup>32</sup> Ca  | Unit K, S   | TD<br>ze<br>Date                        | <sup>24</sup> POD<br>T22S, R3'    | ULSTR Location and<br>7E. Water true<br><sup>28</sup> PBTD<br><sup>33</sup> Depth Set   | <sup>29</sup> Perford   | essure  | <sup>34</sup> Sacks Cer<br>r        | ment<br>Csg. Pressure    |  |
| V. Produced V<br><sup>23</sup> POD<br>0011450<br>V. Well Compl<br><sup>25</sup> Spud Date<br><sup>31</sup> Hole Size<br>VI. Well Test 1  | Odessa<br>Water<br>letion Da   | ta<br><sup>26</sup> Ready Date<br><sup>32</sup> Ca  | Unit K, S   | TD<br>ze<br>Date                        | <sup>24</sup> POD<br>T22S, R3'    | ULSTR Location and<br>7E. Water true<br><sup>28</sup> PBTD<br><sup>33</sup> Depth Set   | 29 Perform  | essure  | <sup>34</sup> Sacks Cer<br>r        | ment                     |  |
| V. Produced V<br><sup>23</sup> POD<br>0011450<br>V. Well Compl<br><sup>25</sup> Spud Date<br><sup>31</sup> Hole Size<br>VI. Well Test J<br><sup>35</sup> Date New Oil<br><sup>41</sup> Choke Size  | Odessa<br>Water<br>letion Da<br>letion Gas   | ta<br><sup>26</sup> Ready Date<br><sup>32</sup> Ca<br><sup>32</sup> Ca<br><sup>32</sup> Ca<br><sup>32</sup> Ca<br><sup>32</sup> Ca<br><sup>32</sup> Ca  | Unit K, S   | TD<br>ze<br>Date                        | <sup>24</sup> POD<br>T22S, R3'    | ULSTR Location and<br>7E. Water true<br><sup>28</sup> PBTD<br><sup>33</sup> Depth Set<br><sup>38</sup> Test Length<br><sup>44</sup> Gas                     | <sup>29</sup> Perfora<br><sup>39</sup> Tog. Pr<br><sup>45</sup> AC                                      | ations<br>ressure<br>DF   | <sup>34</sup> Sacks Cer<br>r<br>40  | <sup>6</sup> Test Method |  |
| V. Produced V<br><sup>23</sup> POD<br>0011450<br>V. Well Compl<br><sup>25</sup> Spud Date<br><sup>31</sup> Hole Size<br>VI. Well Test J<br><sup>35</sup> Date New Oil<br><sup>41</sup> Choke Size  | Odessa<br>Water<br>letion Da<br>letion Da<br>Gas   | ta<br><sup>26</sup> Ready Date<br><sup>32</sup> Ca<br><sup>32</sup> Ca<br><sup>42</sup> Oil   | Unit K, S<br>27<br>1sing & Tubing Siz<br>37 Test I<br>43 Wat<br>ion have been com   | TD<br>ze<br>Date<br>ter                 | <sup>24</sup> POD<br>T22S, R3'    | ULSTR Location and<br>7E. Water true<br><sup>28</sup> PBTD<br><sup>33</sup> Depth Set<br><sup>38</sup> Test Length<br><sup>44</sup> Gas                     | <sup>29</sup> Perford   | ations<br>ressure<br>DF   | <sup>34</sup> Sacks Cer<br>r<br>40  | <sup>6</sup> Test Method |  |
| V. Produced V<br><sup>23</sup> POD<br>0011450<br>V. Well Compl<br><sup>25</sup> Spud Date<br><sup>31</sup> Hole Size<br>VI. Well Test I<br><sup>35</sup> Date New Oil<br><sup>41</sup> Choke Size<br><sup>57</sup> I hereby certify that the 1<br>with and that the information  | Odessa<br>Water<br>letion Da<br>letion Da<br>Gas   | ta<br><sup>26</sup> Ready Date<br><sup>32</sup> Ca<br><sup>32</sup> Ca<br><sup>42</sup> Oil   | Unit K, S<br>27<br>1sing & Tubing Siz<br>37 Test I<br>43 Wat<br>ion have been com   | TD<br>ze<br>Date<br>ter                 | <sup>24</sup> POD<br>T22S, R3'    | ULSTR Location and<br>7E. Water true<br><sup>28</sup> PBTD<br><sup>33</sup> Depth Set<br><sup>38</sup> Test Length<br><sup>44</sup> Gas                     | <sup>29</sup> Perfora<br><sup>39</sup> Tog. Pr<br><sup>45</sup> AC                                      | ations<br>ressure<br>DF   | <sup>34</sup> Sacks Cer<br>r<br>40  | <sup>6</sup> Test Method |  |
| V. Produced V<br><sup>23</sup> POD<br>0011450<br>V. Well Compl<br><sup>25</sup> Spud Date<br><sup>31</sup> Hole Size<br>VI. Well Test I<br><sup>35</sup> Date New Oil<br><sup>41</sup> Choke Size<br><sup>41</sup> Choke Size  | Odessa<br>Water<br>letion Da<br>letion Da<br>Gas   | ta<br><sup>26</sup> Ready Date<br><sup>32</sup> Ca<br><sup>32</sup> Ca<br><sup>42</sup> Oil   | Unit K, S<br>27<br>1sing & Tubing Siz<br>37 Test I<br>43 Wat<br>ion have been com   | TD<br>ze<br>Date<br>ter                 | <sup>24</sup> POD<br>T22S, R3<br> | ULSTR Location and<br>7E. Water true<br><sup>28</sup> PBTD<br><sup>33</sup> Depth Set<br><sup>38</sup> Test Length<br><sup>44</sup> Gas<br>OIL (            | <sup>29</sup> Perfora<br><sup>39</sup> Perfora<br><sup>39</sup> Tog. Pt<br><sup>45</sup> AC<br>CONSERVA | essure<br>TION I  | <sup>34</sup> Sacks Cer<br>r<br>40  | <sup>6</sup> Test Method |  |
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| V. Produced V<br><sup>23</sup> POD<br>0011450<br>V. Well Compl<br><sup>25</sup> Spud Date<br><sup>31</sup> Hole Size<br>VI. Well Test I<br><sup>35</sup> Date New Oil<br><sup>41</sup> Choke Size<br><sup>41</sup> Choke Size<br><sup>42</sup> Choke Size<br><sup>43</sup> Choke Size<br><sup>44</sup> Choke Size<br><sup>44</sup> Choke Size<br><sup>44</sup> Choke Size<br><sup>45</sup> Cho | Odessa Water Ietion Da Iet | ta<br><sup>26</sup> Ready Date<br><sup>32</sup> Ca<br><sup>32</sup> Ca<br><sup>42</sup> Oil<br><sup>31</sup> Conservation Divisi<br><sup>42</sup> Cil<br><sup>32</sup> Ca<br><sup>32</sup> Ca<br><sup>42</sup> Oil<br><sup>32</sup> Ca<br><sup>32</sup> Ca<br><sup>42</sup> Oil<br><sup>32</sup> Ca<br><sup>32</sup> Ca<br><sup>42</sup> Oil<br><sup>32</sup> Ca<br><sup>32</sup> | Unit K, S<br>27<br>1sing & Tubing Siz<br>37 Test I<br>43 Wat<br>ion have been com   | TD<br>ze<br>Date<br>ter                 | <sup>24</sup> POD<br>T22S, R3'    | ULSTR Location and<br>7E. Water true<br><sup>28</sup> PBTD<br><sup>33</sup> Depth Set<br><sup>38</sup> Test Length<br><sup>44</sup> Gas<br>OIL (            | <sup>29</sup> Perfora<br><sup>39</sup> Perfora<br><sup>39</sup> Tog. Pt<br><sup>45</sup> AC<br>CONSERVA | essure<br>TION I  | <sup>34</sup> Sacks Cer<br>r<br>40  | <sup>6</sup> Test Method |  |
| V. Produced V<br><sup>23</sup> POD<br>0011450<br>V. Well Compl<br><sup>25</sup> Spud Date<br><sup>31</sup> Hole Size<br>VI. Well Test I<br><sup>35</sup> Date New Oil<br><sup>41</sup> Choke Size<br><sup>41</sup> Choke Size<br><sup>42</sup> Choke Size<br><sup>43</sup> Choke Size<br><sup>44</sup> Choke Size<br><sup>44</sup> Choke Size<br><sup>44</sup> Choke Size<br><sup>45</sup> Cho | Odessa<br>Water<br>letion Da<br>letion Da<br>Data<br><sup>36</sup> Gas<br>rules of the Oi<br>on given above<br>Duglas E. O   | ta<br><sup>26</sup> Ready Date<br><sup>32</sup> Ca<br><sup>32</sup> Ca<br><sup>42</sup> Oil<br><sup>11</sup> Conservation Divisi<br><sup>42</sup> Oil<br><sup>12</sup> Conservation Divisi<br><sup>13</sup> Conservation Divisi<br><sup>14</sup> Conservation Divisi<br><sup>15</sup> Ca<br><sup>15</sup> Ca<br><sup>16</sup> Conservation Divisi<br><sup>16</sup> Conservation Divisi  | Unit K, S   | TD<br>ze<br>Date<br>ter                 | <sup>24</sup> POD<br>T22S, R3'    | ULSTR Location and<br>7E. Water true<br><sup>28</sup> PBTD<br><sup>33</sup> Depth Set<br><sup>38</sup> Test Length<br><sup>44</sup> Gas<br>OIL (<br>ved by: | <sup>29</sup> Perfora<br><sup>39</sup> Perfora<br><sup>39</sup> Tog. Pt<br><sup>45</sup> AC<br>CONSERVA | essure<br>TION I  | <sup>34</sup> Sacks Cer<br>r<br>40  | <sup>6</sup> Test Method |  |
| V. Produced V<br><sup>23</sup> POD<br>0011450<br>V. Well Compl<br><sup>25</sup> Spud Date<br><sup>31</sup> Hole Size<br>VI. Well Test I<br><sup>35</sup> Date New Oil<br><sup>41</sup> Choke Size<br><sup>77</sup> I hereby certify that the r<br>with and that the information<br>knowledge and belief.<br>Signature:<br>Printed name: Doc<br>Title: Pro  | Odessa<br>Water<br>letion Da<br>letion Da<br>Data<br><sup>36</sup> Gas<br>rules of the Oi<br>on given above<br>buglas E. O<br>oduction N   | ta<br><sup>26</sup> Ready Date<br><sup>32</sup> Ca<br><sup>32</sup> Ca<br><sup>42</sup> Oil<br><sup>42</sup> Oil<br><sup>31</sup> Conservation Divisi<br><sup>42</sup> Coil<br><sup>31</sup> Conservation Divisi<br><sup>42</sup> Coil<br><sup>31</sup> Conservation Divisi<br><sup>42</sup> Cil<br><sup>31</sup> Conservation Divisi<br><sup>42</sup> Cil<br><sup>31</sup> Conservation Divisi<br><sup>42</sup> Cil<br><sup>31</sup> Conservation Divisi<br><sup>42</sup> Cil<br><sup>43</sup> Cil<br><sup>44</sup> Cil<br><sup>45</sup> Cil<br><sup>44</sup> Cil<br><sup>45</sup>  | Unit K, S<br>27<br>15ing & Tubing Siz<br>37 Test I<br>43 Wat<br>ion have been come<br>to the best of my<br>(713) 296-600  | TD<br>ze<br>Date<br>her<br>hplied<br>00 | <sup>24</sup> POD<br>T22S, R3'    | ULSTR Location and<br>7E. Water true<br><sup>28</sup> PBTD<br><sup>33</sup> Depth Set<br><sup>38</sup> Test Length<br><sup>44</sup> Gas<br>OIL (<br>ved by: | <sup>29</sup> Perfora<br><sup>39</sup> Perfora<br><sup>39</sup> Tog. Pt<br><sup>45</sup> AC<br>CONSERVA | essure<br>TION I  | <sup>34</sup> Sacks Cer<br>r<br>40  | <sup>6</sup> Test Method |  |
| V. Produced V<br><sup>23</sup> POD<br>0011450<br>V. Well Compl<br><sup>25</sup> Spud Date<br><sup>31</sup> Hole Size<br>VI. Well Test I<br><sup>33</sup> Date New Oil<br><sup>41</sup> Choke Size<br><sup>41</sup> Choke Size  | Odessa<br>Water<br>letion Da<br>letion Da<br>Data<br><sup>36</sup> Gas<br>rules of the Oi<br>on given above<br>buglas E. O<br>oduction N   | ta<br><sup>26</sup> Ready Date<br><sup>32</sup> Ca<br><sup>32</sup> Ca<br><sup>42</sup> Oil<br><sup>42</sup> Oil<br><sup>31</sup> Conservation Divisi<br><sup>42</sup> Coil<br><sup>31</sup> Conservation Divisi<br><sup>42</sup> Coil<br><sup>31</sup> Conservation Divisi<br><sup>42</sup> Cil<br><sup>31</sup> Conservation Divisi<br><sup>42</sup> Cil<br><sup>31</sup> Conservation Divisi<br><sup>42</sup> Cil<br><sup>31</sup> Conservation Divisi<br><sup>42</sup> Cil<br><sup>43</sup> Cil<br><sup>44</sup> Cil<br><sup>45</sup> Cil<br><sup>44</sup> Cil<br><sup>45</sup>  | Unit K, S<br>27<br>15<br>15<br>15<br>15<br>17<br>15<br>17<br>15<br>17<br>15<br>17<br>15<br>17<br>15<br>17<br>15<br>17<br>15<br>17<br>15<br>17<br>15<br>17<br>15<br>17<br>15<br>17<br>15<br>17<br>15<br>17<br>15<br>17<br>15<br>17<br>15<br>17<br>15<br>17<br>15<br>15<br>15<br>15<br>15<br>15<br>15<br>15<br>15<br>15 | TD<br>ze<br>Date<br>her<br>hplied<br>00 | 24 POD<br>T22S, R3<br>Appro       | ULSTR Location and<br>7E. Water true<br><sup>28</sup> PBTD<br><sup>33</sup> Depth Set<br><sup>38</sup> Test Length<br><sup>44</sup> Gas<br>OIL (<br>ved by: | <sup>29</sup> Perfora<br><sup>39</sup> Perfora<br><sup>39</sup> Tog. Pt<br><sup>45</sup> AC<br>CONSERVA | essure<br>TION I  | <sup>34</sup> Sacks Cer<br>r<br>40  | <sup>6</sup> Test Method |  |