DISTRIBUTION SANTA FE		SERVATION COMMISSIO OR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-110 Streeting labers
FILE	;	AND	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TRANS	SPORT OIL AND NATURAL GA	S
LAND OFFICE	j j		
THANSFORTER OIL.		•	
OPERATOR			
PRORATION OFFICE		and the second s	
Obetatot			
Amerada Hess C	orporation		
Address			
Drawer "D", Mo	nument, New Mexico 88265	Other (Please explain)	
Reason(s) for filing (Check proper box)		Office (Freuse explain)	
New Well	Change In Transporter of:		·
Recompletion	Oil Dry Gas	. H	
Change in Ownership	Casinghead Gas Condense	ne	
ar to the same			
If change of ownership give name and address of previous owner			
. DESCRIPTION OF WELL AND	LEASE Well No. Pool Name, Including Form	mation Kind of Lease	Lease No.
Lease Name		State, Federal	of Fee Fee
E.W. Walden	3 Tubb		
Location	0	2053	we West
Unit Letter N : 729	Feet From The South Line	and 2053 Feet From Th	ne west
	wnship 22 S Range 37	E , NMPM, Lea	County
Line of Section 15 To	wnship 22 S Range 37	E , MAPM, Lea	CTIVE JANUARY 31, 1977,
	THE OF OUR AND SIATURAL CAS	CKELL	LY OIL COMPANY MERGED
1. DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GAS	Address (Give address to which Live C	GEVEN OIL COMPANY.
Name of Authorized Transporter of Oli	٠ لم	P.O. Box 2648, Houston,	
Shell Oil Comp	pany rsinghedd Gas X or Dry Gas	Address (Give address to which approve	ed copy of this form is to be sent;
Name of Authorized Transporter of Ca	singhedd Gds M Gt Dry Gds		i
Skelly Oil Com		P.O. Box 1351, Midland, is gas actually connected? When	Texas /9/11
If well produces oil or liquids,	, our , see		Halen oven
give location of tanks.	N 15 22 S 37 E	Yes	Unknown
te this production is commingled w	ith that from any other lease or pool, g	give commingling order number:	PC - 430
V. COMPLETION DATA	· · · · · · · · · · · · · · · · · · ·	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
	on = (X)		
Designate Type of Completi		Total Depth	P.B.T.D.
Date STATES Workover	Date Compl. Ready to Prod.	7875'	7445'
1/2/75	1/16/75	Top Oil/Gas Pay	Tubing Depth
Elevations (DF, RKB, RT, GR. etc.,		5821'	5930'
	Tubb	3821	Depth Casing Shoe
		1	- 1
Perforations			1 7875'
Perforutions From 5984' to	6178' with total of 60 h	oles.	7875 '
Perforutions From 5984' to	TUBING, CASING, AND	CEMENTING RECORD	
From 5984' to	TUBING, CASING, AND CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
From 5984' to	TUBING, CASING, AND CASING & TUBING SIZE 13-5/8" 56	DEPTH SET	sacks cement 200 sx.
From 5984' to HOLE SIZE 174" 11"	TUBING, CASING, AND CASING & TUBING SIZE 13-5/8" 56 8-5/8" 32	DEMENTING RECORD DEPTH SET 177' 2753'	SACKS CEMENT 200 SX. 1200 SX.
From 5984' to	TUBING, CASING, AND CASING & TUBING SIZE 13-5/8" 56	DEPTH SET	sacks cement 200 sx.
From 5984' to HOLE SIZE 17½" 11" 6-3/4"	13-5/8" 32 32 5½" 17	177' 2753' 7875'	\$ACKS CEMENT 200 sx. 1200 sx. 650 sx.
From 5984' to HOLE SIZE 17½" 11" 6-3/4"	TUBING, CASING, AND CASING & TUBING SIZE 13-5/8" 56 8-5/8" 32 5½" 17	DEPTH SET 177' 2753' 7875' ter recovery of total volume of load oil	SACKS CEMENT 200 SX. 1200 SX.
HOLE SIZE 17½" 11" 6-3/4" V. TEST DATA AND REQUEST I	TUBING, CASING, AND CASING & TUBING SIZE 13-5/8" 36 8-5/8" 32 5½" 17 FOR ALLOWABILE (Test must be af able for this determine)	DEPTH SET 177' 2753' 7875' Ifter recovery of total volume of load oil opth or be for full 24 hours)	SACKS CEMENT 200 SX. 1200 SX. 650 SX. and must be equal to or exceed top allow-
HOLE SIZE 174" 11" 6-3/4" V. TEST DATA AND REQUEST IOIL WELL Date First New Oil Run To Tanks	TUBING, CASING, AND CASING & TUBING SIZE 13-5/8" 8-5/8" 5½" FOR ALLOWABLE (Test must be af able for this details) Date of Test	DEPTH SET 177' 2753' 7875' Ifter recovery of total volume of load oil opth or be for full 24 hours) Producing Method (Flow, pump, gas ii)	SACKS CEMENT 200 SX. 1200 SX. 650 SX. and must be equal to or exceed top allow-
HOLE SIZE 174" 11" 6-3/4" V. TEST DATA AND REQUEST IOIL WELL Date First New Oil Run To Tanks 12/13/75	TUBING, CASING, AND CASING & TUBING SIZE 13-5/8" 8-5/8" 32 5½" FOR ALLOWABLE (Test must be af able for this decomposition of Teet 12/13/75	DEPTH SET 177' 2753' 7875' Ifter recovery of total volume of load oil opth or be for full 24 hours) Producing Method (Flow, pump, gas it) F1 OW	SACKS CEMENT 200 SX. 1200 SX. 650 SX. and must be equal to or exceed top allow- (t, etc.) Choke Size
HOLE SIZE 17½" 11" 6-3/4" V. TEST DATA AND REQUEST IOIL WELL Date First New Oil Run To Tanks 12/13/75 Length of Test	TUBING, CASING, AND CASING & TUBING SIZE 13-5/8" 36 8-5/8" 32 5½" (7) FOR ALLOWABLE (Test must be af able for this det 12/13/75 Tubing Pressure	CEMENTING RECORD DEPTH SET 177' 2753' 7875' Ifter recovery of total volume of load oil opth or be for full 24 hours) Producing Method (Flow, pump, gas ii) F1 OW Casing Pressure	SACKS CEMENT 200 SX. 1200 SX. 650 SX. and must be equal to or exceed top allow- (t, etc.) Choke Size
From 5984 to HOLE SIZE 174" 11" 6-3/4" V. TEST BATA AND REQUEST IOIL WELL Date First New Oil Run To Tanks 12/13/75 Length of Test 24 Hrs.	TUBING, CASING, AND CASING & TUBING SIZE 13-5/8" 32 8-5/8" 32 5½" 17 FOR ALLOWABLE (Test must be af able for this act 12/13/75 Tubing Pressure 1000 #	DEPTH SET 177' 2753' 7875' Ifter recovery of total volume of load oil opth or be for full 24 hours) Producing Method (Flow, pump, gas it) F1 OW	SACKS CEMENT 200 SX. 1200 SX. 650 SX. and must be equal to or exceed top allow- (t, etc.) Choke Size
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HOLE SIZE 174" 11" 6-3/4" V. TEST BATA AND REQUEST IOLL WELL Date First New Oil Run To Tanks 12/13/75 Length of Test 24 Hrs. Actual Prod. During Test 11 Bbls. Gravity 42.0	TUBING, CASING, AND CASING & TUBING SIZE 13-5/8" 36 8-5/8" 32 5½" 17 FOR ALLOWABLE (Test must be af able for this act 12/13/75 Tubing Pressure 1000 # CII-Bbis.	CEMENTING RECORD DEPTH SET 177' 2753' 7875' Ifter recovery of total volume of load oil opth or be for full 24 hours) Producing Method (Flow, pump, gas ii) Flow Casing Pressure 40# Water-Bbie.	SACKS CEMENT 200 SX. 1200 SX. 650 SX. and must be equal to or exceed top allow- (t, etc.) Choke Size 20/64 Gas-MCF
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Ho. Porter
(Signature)
Supvr., Admin. Services
(Title)
12/16/75
(Date)

All sections of this form must be filled our completely for subset on new and recompleted wells.

Fill out only Sections I. H. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.