

DISPERIBUTION
SANTA FE
FILE
U.S.G.S.
LAND OFFICE
TRANSPORTER
OIL
GAS
OPERATOR
PRORATION OFFICE

MEXICO OIL CONSERVATION COMMISSIO
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator
Amerada Hess Corporation
Address
Drawer "D", Monument, New Mexico 88265
Reason(s) for filing (Check proper box)
New Well ☐ Change in Transporter of:
Recompletion ☒ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE
Lease Name
E.W. Walden
Well No.
3
Pool Name, including Formation
Tubb
Kind of Lease
State, Federal or Fee Fee
Lease No.
Location
Unit Letter
N
729 Feet From The
South Line and 2053 Feet From The
West
Line of Section
15 Township
22 S Range
37 E , NMPM, Lea County
EFFECTIVE JANUARY 31, 1977,
SKELLY OIL COMPANY MERGED
INTO GEPHY OIL COMPANY.

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☒ or Condensate ☐
Shell Oil Company
Address (Give address to which approved copy of this form is to be sent)
P.O. Box 2648, Houston, Texas 77001
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐
Skelly Oil Company
Address (Give address to which approved copy of this form is to be sent)
P.O. Box 1351, Midland, Texas 79701
If well produces oil or liquids, give location of tanks.
Unit
N Sec.
15 Twp.
22 S Rge.
37 E Is gas actually connected? Yes When
Unknown
If this production is commingled with that from any other lease or pool, give commingling order number: PC - 430

COMPLETION DATA
Designate Type of Completion - (X)
Oil Well ☒ Gas Well ☐ New Well ☐ Workover ☒ Deepen ☐ Plug Back ☒ Same Res'v. ☐ Diff. Res'v. ☒
Date of Completion
1/2/75
Date Compl. Ready to Prod.
1/16/75
Total Depth
7875'
P.B.T.D.
7445'
Elevations (DF, REB, RT, GR, etc.)
Name of Producing Formation
Tubb
Top Oil/Gas Pay
5821'
Tubing Depth
5930'
Perforations
From 5984' to 6178' with total of 60 holes.
Depth Casing Shoe
7875'
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT
17 1/2" 13-5/8" 36 177' 200 sx.
11" 8-5/8" 32 2753' 1200 sx.
6-3/4" 5 1/2" 17 7875' 650 sx.

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
Date First New Oil Run To Tanks
12/13/75
Date of Test
12/13/75
Producing Method (Flow, pump, gas lift, etc.)
Flow
Length of Test
24 Hrs.
Tubing Pressure
1000 #
Casing Pressure
40#
Choke Size
20/64
Actual Prod. During Test
11 Bbls.
Oil - Bbls.
1 Bbl.
Water - Bbls.
10 Bbls.
Gas - MCF
10.65
Gravity 42.0 @ 60degrees F.

GAS WELL
Actual Prod. Test-MCF/D
Length of Test
Bbls. Condensate/MMCF
Gravity of Condensate
Testing Method (pitot, back pr.)
Tubing Pressure (Shut-in)
Casing Pressure (Shut-in)
Choke Size

CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
H. Porter
(Signature)
Supvr., Admin. Services
(Title)
12/16/75
(Date)

OIL CONSERVATION COMMISSION
APPROVED
BY
TITLE
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.