			Form C-103 Supersedes Old
DISTRIBUTION		SERVATION COMMISSION	C-102 and C-103
SANTA FE	- NEW MEXICO OIL CONS	SERVATION COMMISSION	Effective 1-1-65
FILE	-		5a. Indicate Type of Lease
J.S.G.S.			State Fee X
PERATOR			5, State Oil & Gas Lease No.
IND NOT USE THIS FORM FOR	DRY NOTICES AND REPORTS ON PROPOSALS TO ORILL OR TO DEEPEN OR PLUG CATION FOR PERMIT - PORM C-1011 FOR SU	BACK TO A DIFFERENT RESERVOIR.	
. OIL GAS G			7. Unit Agreement Name
WELL X WELL	OTHER-		8, Farm or Lease Name
Name of Operator	lamparation	•	E.W. Walden
Amerada Hess Corporation •  3. Address of Operator			9. Well No.
	onument, New Mexico 88265		3
Location of Well	Trument; new rickies cozes		10. Field and Pool, or Wildcat
	729 South	2053	Tubb
UNIT LETTER N	729 FEET FROM THE South	LINE AND FEET FROM	
Most	ction 15 township 22	S 37 E	
THE WEST LINE, SE	CTION TOWNSHIP	RANGENMPM.	
	15. Elevation (Show whethe	DF, RT, GR, etc.)	12. County
			Lea
6. Chec	ek Appropriate Box To Indicate	Nature of Notice Report or Otl	ner Data
	FINTENTION TO:		REPORT OF:
11011011011	, treation is		
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON		COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	CHANGE PLANS	CASING TEST AND CEMENT JOB	_
		OTHER	
OTHER			
work) SEC DIN E 1103	d Operations (Clearly state all pertinent de		
Perforated Abo	o zone 7506' to 7515' with	n 18 holes. Ran 2-3/8" t	ubing set open ended
at 7510'. Sw:	ab tested, 0 -Bbls. oil, 5	50 Bbls. Water. Set cast	iron bridge plug at
7480' with 35	' cement on plug.		
Perforated 5½	" caseing in Tubb zone at	5984, 5904, 5912, 5920,	5929,5946,5954, 5963,
<b>5992,5998,60</b> 0	0,6002,6004,6006,6011,6016	6,6024,6074,6088,6090,609	4,6103,6121,6128,6140,
6152 6162 617	4.6176.6178 total 60 hol	les.	
Acidized case	*** *** 500/1 to 61781 t	with $6.000$ gallons $15\%$ ac	
MCTUTZCU CUCC	ing peris 3094 to 01/0 (	,	id in 3 stages using
500# henzoic	acid flakes as diverter.		id in 3 stages using
500# benzoic Fraced Tubb z	acid flakes as diverter. one perfs 5894' to 6178' v	with 22,000 gallons Ultra	Frac 15, 19,500#
500# benzoic . Fraced Tubb z 20/40 sand an	acid flakes as diverter. one perfs 5894' to 6178' v d 150# Divert II. 150 roc	with 22,000 gallons Ultra k salt as diverter in <b>3</b> s	Frac 15, 19,500#
500# benzoic Fraced Tubb z 20/40 sand an Ran packer on	acid flakes as diverter. one perfs 5894' to 6178' v d 150# Divert II, 150 roc 2-3/8" tubing open ended	with 22,000 gallons Ultra k salt as diverter in <b>3</b> s	Frac 15, 19,500#
500# benzoic . Fraced Tubb z 20/40 sand an	acid flakes as diverter. one perfs 5894' to 6178' v d 150# Divert II, 150 roc 2-3/8" tubing open ended	with 22,000 gallons Ultra k salt as diverter in <b>3</b> s	Frac 15, 19,500#
500# benzoic referenced Tubb z 20/40 sand an Ran packer on Well flowing	acid flakes as diverter. one perfs 5894' to 6178' on d 150# Divert II, 150 roc 2-3/8" tubing open ended in heads.	with 22,000 gallons Ultra k salt as diverter in 3 s at 5930', seating nipple	Frac 15, 19,500# stages. at 5624'. Swabbed.
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500# benzoic Fraced Tubb z 20/40 sand an Ran packer on Well flowing Brings work d	acid flakes as diverter. one perfs 5894' to 6178' of 150# Divert II, 150 rock 2-3/8" tubing open ended in heads. one to 9/26/75 to comply of the second seco	with 22,000 gallons Ultra k salt as diverter in 3 s at 5930', seating nipple with NMOCC ORDER # R - 50	Frac 15, 19,500# stages. at 5624'. Swabbed.
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