

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-025-10272
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Walden, EW
8. Well No. 4
9. Pool name or Wildcat Blinebry Oil & Gas

WELL COMPLETION OR RECOMPLETION REPORT AND LOG			
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____			
b. Type of Completion: NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DEEP RESVR ☐ OTHER _____			
2. Name of Operator Collins & Ware, Inc.			
3. Address of Operator 508 W. Wall, Suite 1200, Midland, Texas 79701			
4. Well Location Unit Letter <u>L</u> : <u>1980</u> Feet From The <u>South</u> Line and <u>660</u> Feet From The <u>West</u> Line Section <u>15</u> Township <u>22S</u> Range <u>37E</u> NMPM Lea County			
10. Date Spudded PB 8/21/96	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.) 9/1/96	13. Elevations (DF & RKB, RT, GR, etc.) 3400' GR
15. Total Depth 7917	16. Plug Back T.D. 6196	17. If Multiple Compl. How Many Zones? N/A	18. Intervals Drilled By Rotary Tools ☒ Cable Tools _____
19. Producing Interval(s), of this completion - Top, Bottom, Name 5433' - 5891' Blinebry			20. Was Directional Survey Made No
21. Type Electric and Other Logs Run GR/CCL 6100' - 5300'			22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)						AMOUNT PULLED
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		
13 3/8	36#	173'	17 1/4	200 sx		
8 5/8	32#	2751'	11	1200 sx		
5 1/2	17#	7912'	7 3/8	650 sx		

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	5364' KB	5361'

26. Perforation record (interval, size, and number) Please see attachment	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	Please see	attachment.

PRODUCTION

28. Date First Production 9/3/96		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing	
Date of Test 9/26/96	Hours Tested 24	Choke Size 20/64	Prod'n For Test Period	Oil - Bbl. 45	Gas - MCF 118	Water - Bbl. 1	Gas - Oil Ratio 2,622
Flow Tubing Press. 135	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 45	Gas - MCF 118	Water - Bbl. 1	Oil Gravity - API - (Corr.) 39.2	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						Test Witnessed By	

30. List Attachments
See attachment for numbers 26 and 27.

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature [Signature] Printed Name Dianne Sumrall Title Production Supervisor Date 10/9/96