

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-101
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 6 Copies
Fee Lease - 5 Copies

☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

Operator Name and Address. Collins & Ware, Inc. 508 W. Wall, Suite 1200 Midland, Texas 79705		OGRID Number 004874
		API Number 30-025-10272
Property Code 19214	Property Name Walden, EW	Well No. 4

7 Surface Location

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
L	15	22S	37E		1980	South	660	West	Lea

8 Proposed Bottom Hole Location If Different From Surface

[Redacted] Section 12 Blinn County, Texas									
UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
" Proposed Pool 1 06660 Blinbry Oil & Gas					" Proposed Pool 2				

Work Type Code P	Well Type Code O	Cable/Rotary R	Lease Type Code P	Ground Level Elevation 3400'
Multiple No	Proposed Depth 6250'	Formation Blinebry	Contractor Pool	Spud Date 8/20/96

21 Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
17 1/4	13 3/8	36#	173'	200 sx	
11	8 5/8	32#	2751'	1200 sx	
7 3/8	5 1/2	17#	7912'	650 sx	3450'

22 Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.
Present Productive Zone: Drinkard 6306'-6387'.

Propose to set CIBP at 6250' and dump 5 sx cement plug on top. Test Paddock perfs (5172' - 5190'), if leaking will squeeze as necessary. We then propose to perf the Blinebry from 5433'-5891' with 80 holes. We then propose to treat the perfs 5433'-5891', test, and produce as a productive zone.

Permit Expires 1 Year From Approval
Date Unless Drilling Underway
Plugback

BOP: 7 1/16" 3M Dual Ram (Blind & Pipe)

I hereby certify that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Dianne Sumrall</i>		OIL CONSERVATION DIVISION	
Printed name: Dianne Sumrall		Approved by: ORIGINAL SIGNED BY JERRY SEXTON	
Title: Production Supervisor		Title: DISTRICT I SUPERVISOR	
Date: 8/19/96		Approval Date: AUG 28 1996	Expiration Date:
Phone: (915) 687-3435		Conditions of Approval: Attached <input type="checkbox"/>	