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# NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

RECOMPLETION

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

October 21, 1964 Hobbs, New Mexico  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Amerada Petroleum Corporation E. Walden, Well No. 4, in NW 1/4 SW 1/4,  
(Company or Operator) (Lease)  
L, Sec. 15, T. 22S, R. 37E, NMPM., Drinkard Gas Pool  
Unit Letter  
Lea

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

1980' FSL & 660' FWL  
(FOOTAGE)

Tubing, Casing and Cementing Record

Size	Feet	Sax
13-3/8"	173'	200
8-5/8"	2751'	1200
5-1/2"	7912'	650

County. Date Spudded. 5-17-47 Date Drilling Completed 7-17-47  
Elevation 3410' BT Total Depth 7917' PBTD 6488'

Top Oil/Gas Pay 6425' Name of Prod. Form. Drinkard

PRODUCING INTERVAL -

Perforations 6425' to 6484'  
Open Hole Depth 7912' Casing Shoe Depth 6364' Tubing

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls. water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_  
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke  
load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls. water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: 982.28 MCF/Day; Hours flowed 2

Choke Size 18/64" Method of Testing: Back Press.

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 1000 gals. acid, 10,000 gals. oil & 7100# sand

Casing Tubing Date first new  
Press. 1780# oil run to tanks

Oil Transporter Shell Pipe Line Co.

Gas Transporter Northern Natural Gas Co.

Remarks: Well closed in. Waiting for gas connection.

I hereby certify that the information given above is true and complete to the best of my knowledge.  
Approved: \_\_\_\_\_, 19\_\_\_\_\_  
Amerada Petroleum Corporation  
(Company or Operator)

OIL CONSERVATION COMMISSION

By: \_\_\_\_\_  
Title: \_\_\_\_\_

By: *D. C. Campbell*  
(Signature)  
Title: District Superintendent  
Send Communications regarding well to:  
Name: Amerada Petroleum Corporation  
Address: Box 668, Hobbs, New Mexico