DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE TRANSPORTER GAS PRORATION OFFICE ORDANATO

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (CAS) - (GAS) ALLOWAPLE

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HOBE	TOTAL C.
	Recompletion
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This form shall be submitted by the operator before an initial allowable will be assigned to any completed oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

County. Date Spudded. 5-17-57 Date Drilling Completed 7-17-57 Please indicate location: Proposition of the performance of the	Company or Operators Clease Company or Operators			Gas must	t be reported on		(Place)	, 1964		
Company or Operator) Sec. 15	Company or Operator) Sec. 12. T. 228, NMPM., Brinkard Gas	ARE HE	REBY REC	UESTI	NG AN ALLO	WABLE FOR	A WELL KNO	WIN AS:	, 1 1/2	SW 1/
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