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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per C.M. 11-164)

Name of Company Amerada Petroleum Corporation				Address P.O. Box 68, Eunice, New Mexico			
Lease E.W. Walden	Well No. 4	Unit Letter L	Section 15	Township 22-S	Range 37-E		
Date Work Performed May 12, 1958	Pool Paddock			County Lea			

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☐ Other (Explain):
☐ Plugging
 ☒ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained:

Set Baker CI bridge plug in 5 1/2" csg. at 5300', dumped 1 sack of cement on top of plug, top of cement 5294'. Perf. 5 1/2" csg. from 5172 to 5190' with a total of 72 jet shots. Swab well rec. 21 BO. Washed above perfs. with 500 gals. Western mud acid, 4 times. Squeezed 125 gals. mud acid into perfs. with Max. Press. 2400#, Avg. Inj. rate 1 BPM. Swab well Rec. 22 BO. Acid. above perfs. with 500 gals. Western 15% LST acid, Max. Press. 2600#, Minn. Press. 2600#, Avg. Inj. rate 2.4 BPM. Swab well Rec. 9 BO. Acid. perfs. with 1500 gals. Western 15% Reg. acid, Max. press. 2300#, Minn. press. 1600# Avg. Inj. rate 2.6 BPM. Swab well Rec. 35 BO & 171 BSW. Closed well in.

NOTE: THE 35 BO WAS THE RECOVERY AFTER RUNNING EKB SWAB 7 DAYS

Witnessed by C.L. Thurman	Position Foreman	Company Amerada Petroleum Corporation
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

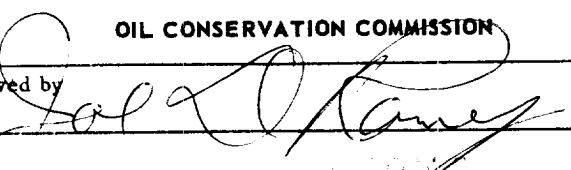
D F Ele 3410'	T D 7917'	P B T D	Producing Interval 7794-7910'	Completion Date 7-16-47
Tubing Diameter 2-3/8" OD	Tubing Depth 7905'	Oil String Diameter 5-1/2" OD	Oil String Depth 7912'	
Perforated Interval(s) 7794-7910'				
Open Hole Interval		Producing Formation(s) Brunson-Ellenberger		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	T. A. Since	7-17-57				
After Workover	5-20-58	1.38		4.31	By Swab - Closed well in.	

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by 	Name R. C. Campbell
Title District Superintendent	Position District Superintendent
Date 5-21-58	Company Amerada Petroleum Corporation