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NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)
Revised 7/1/57

Santa Fe, New Mexico

REQUEST FOR (OIL) - ~~WATER~~ ALLOWABLE

NAME CHANGE

AMERADA PETROLEUM CORP.

TO: ~~AMERADA PETROLEUM CORP.~~

Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico

September 11, 1964

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Amerada Petroleum Corporation

E. W. Walden, Well No. 5, in NW 1/4 SW 1/4,

(Company or Operator)

(Lease)

L 15, Sec. 15, T 22S, R 37E, NMPM, Tubb Pool

Unit Letter

Lea

County. Date Spudded 7-20-47 Date Drilling Completed 9-12-47

Elevation 3409' DE Total Depth 6495' PBD 6292'

Top Oil/Gas Pay 5998' Name of Prod. Form. Tubb

PRODUCING INTERVAL -

Perforations 5998' to 6119'

Open Hole Depth 6475' Depth Casing Shoe 5962'

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 16.29 bbls. oil, Tr. bbls water in 8 hrs, - min. Size 18/64" Choke

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 1000 gals. acid, Frac 12,500 gals. oil, 8630# sand & 1429# Ben

Casing Press. Tubing Press. 720# oil run to tanks September 11, 1964

Oil Transporter Shell Pipe Line Co.

Gas Transporter Skelly Oil Co.

Remarks: Potential Test: Flowed 16.29 Bbls. oil and tr. water in 8 hrs. on 18/64" choke.

TP 720# Gas Vol. 709,050 CFPD GOR 14,482 Gvty. 36.4 Cor.

24 Hr. rate - 48.96 Bbls. oil

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: SEP 15 1964, 19

Amerada Petroleum Corporation

(Company or Operator)

By: [Signature] (Signature)

OIL CONSERVATION COMMISSION

By: [Signature]

Title: District Superintendent

Send Communications regarding well to:

Name: Amerada Petroleum Corporation

Address: Box 668 - Hobbs, New Mexico

Title: