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NEW MEXICO OIL CONSERVATION COMMISSION FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Amerada Petroleum Corporation				Address P. O. Box 668 - Hobbs, New Mexico			
Lease E. W. Walden	Well No. 5	Unit Letter L	Section 15	Township 22S	Range 37E		
Date Work Performed 9-2-64 to 9-11-64	Pool Tubb			County Lea			

THIS IS A REPORT OF: (Check appropriate block)

- | | | |
|--|---|--|
| <input type="checkbox"/> Beginning Drilling Operations | <input type="checkbox"/> Casing Test and Cement Job | <input checked="" type="checkbox"/> Other (Explain): |
| <input type="checkbox"/> Plugging | <input type="checkbox"/> Remedial Work | RECOMPLETION |

Detailed account of work done, nature and quantity of materials used, and results obtained.

Set Baker C.I. bridge plug at 6300' with 1 sack cement on top. Plugged back to 6292'. Perforated 5-1/2" casing with 1 jet shot at 5998', 6005', 6011', 6050', 6058', 6069', 6079', 6088', 6107', and 6119'. Total of 10 shots. Acidized perfs. with 1000 gals. 15% HCl acid. Sand oil fraced with 12,500 gals. refined oil, 8630# sand and 1429# glass beads. Swabbed well in.

NOTE: Recompleted from a T.A. oil well in the Drinkard zone to a flowing oil well in Tubb Zone.

Witnessed by B. A. Moore	Position Asst. Dist. Supt.	Company Amerada Petroleum Corporation
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY


ORIGINAL WELL DATA

D F Elev. 3409'	T D 6495'	P B T D -	Producing Interval 6475' to 6495'	Completion Date 9-12-47
Tubing Diameter 2-3/8"	Tubing Depth 6476'	Oil String Diameter 5-1/2"	Oil String Depth 6475'	
Perforated Interval(s)				

Open Hole Interval 6475' to 6495'	Producing Formation(s) Drinkard
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RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	None - Well T.A. 9-11-58.					
After Workover	9-11-64	48.96	709.05	Trace	14,482	

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by 		Name M. C. Campbell	
Title District Superintendent		Position District Superintendent	
Date 9-11-64		Company Amerada Petroleum Corporation	