

District I - (505) 393-0101  
P. O. Box 1980  
Hobbs, NM 88241-1980  
District II - (505) 748-1283  
811 S. First  
Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Road  
Aztec, NM 87410  
District IV

New Mexico  
Energy Minerals and Natural Resources Department  
Oil Conservation Division  
2040 South Pacheco Street  
Santa Fe, New Mexico 87505  
(505) 827-7131

Form C-140  
Originated 11/1/95

Submit Original  
Plus 2 Copies  
to appropriate  
District Office

H-0288 3/24 - 1/25

APPLICATION FOR  
QUALIFICATION OF WELL WORKOVER PROJECT  
AND CERTIFICATION OF APPROVAL

THREE COPIES OF THIS APPLICATION AND ALL ATTACHMENTS MUST BE FILED WITH THE APPROPRIATE DISTRICT OFFICE OF THE OIL CONSERVATION DIVISION.

- I. Operator: Collins & Ware, Inc. OGRID #: 004874  
Address: 508 West Wall, Suite 1200, Midland, Texas 79701  
Contact Party: Brent Lowery Phone: (915) 687-3435
- II. Name of Well: Walden, EW No. 6 API #: 30-025-10274  
Location of Well: Unit Letter M, 731 Feet from the South line and 731 feet from the West line,  
Section 15, Township 22S, Range 37E, NMPM, Lea County
- III. Date Workover Procedures Commenced: 11/05/96  
Date Workover Procedures were Completed: 11/17/96
- IV. Attach a description of the Workover Procedures undertaken to increase the production from the Well.
- V. Attach an estimate of the production rate of the Well (a production decline curve or other acceptable method, and table showing monthly oil and/or gas Project Production) based on at least twelve (12) months of established production which shows the future rate of production based on well performance prior to performing Workover.
- VI. Pool(s) on which Production Projection is based:  
19190 Drinkard  
60240 Tubb Oil & Gas
- VII. AFFIDAVIT:

State of Texas )  
County of Midland ) ss.

Brent Lowery, being first duly sworn, upon oath states:

1. I am the Operator or authorized representative of the Operator of the above referenced Well.
2. I have made, or caused to be made, a diligent search of the production records which are reasonably available and contain information relevant to the production history of this Well.
3. To the best of my knowledge, the data used to prepare the Production Projection for this Well is complete and accurate and this projection was prepared using sound petroleum engineering principles.

Brent L. Lowery  
(Name) Brent Lowery

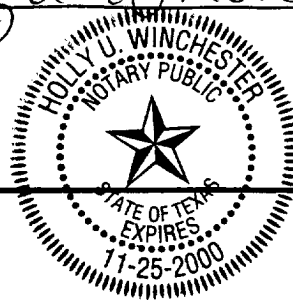
Operations Engineer  
(Title)

mf

SUBSCRIBED AND SWORN TO before me this 28th day of February, 19 97

Notary Public

My Commission expires: 11/25/2000



FOR OIL CONSERVATION DIVISION USE ONLY:

VIII. CERTIFICATION OF APPROVAL:

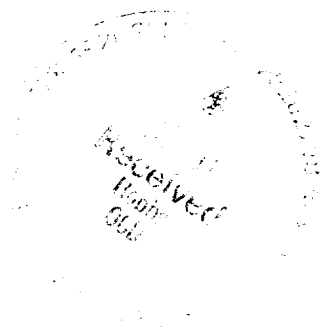
This Application for Qualification of Well Workover Project is hereby approved and the above referenced Well is designated as a Well Workover Project pursuant to the "Natural Gas and Crude Oil Production Incentive Act" (Laws 1995, Chapter 15, Sections 1 through 8). The Oil Conservation Division hereby verifies the Production Projection for the Well Workover Project attached to this application. By copy of this Application and Certification of Approval, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project has been completed as of 11-17-96, 1996.

District Supervisor, District 1  
Oil Conservation Division

Date: 3/25/97

IX. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT.

DATE: \_\_\_\_\_



DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**  
2040 Pacheco St.  
Santa Fe, NM 87505

|   |
|---|
| WELL API NO.<br>30-025-10274  |
| 5. Indicate Type of Lease<br>STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> |
| 6. State Oil & Gas Lease No.  |
| 7. Lease Name or Unit Agreement Name<br>Walden, EW  |
| 8. Well No.<br>6  |
| 9. Pool name or Wildcat<br>Blinebry Oil & Gas   |
| 10. Elevation (Show whether DF, RKB, RT, GR, etc.)<br>3396' GR                                      |

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator  
Collins & Ware, Inc.

3. Address of Operator  
508 W. Wall, Suite 1200, Midland, Texas 79701

4. Well Location  
Unit Letter M : 731 Feet From The South Line and 731 Feet From The West Line  
Section 15 Township 22S Range 37E NMPM Lea County

|   |  |
|---|--|
| 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data |  |
| <b>NOTICE OF INTENTION TO:</b>  | <b>SUBSEQUENT REPORT OF:</b>   |
| PERFORM REMEDIAL WORK <input type="checkbox"/>                                | REMEDIAL WORK <input checked="" type="checkbox"/>                        |
| TEMPORARILY ABANDON <input type="checkbox"/>                                  | ALTERING CASING <input type="checkbox"/>                                 |
| PULL OR ALTER CASING <input type="checkbox"/>                                 | COMMENCE DRILLING OPNS. <input type="checkbox"/>                         |
| OTHER: <input type="checkbox"/>   | PLUG AND ABANDONMENT <input type="checkbox"/>                            |
|   | CASING TEST AND CEMENT JOB <input type="checkbox"/>                      |
|   | OTHER: Plugging back to the Blinebry <input checked="" type="checkbox"/> |

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11/5/96 Set CIBP at 6250' with 4 sx of cement on top. Set CIBP at 5985' with 4 sx of cement on top.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Michelle Boone TITLE Production Clerk DATE 11/8/96

TYPE OR PRINT NAME Michelle Boone TELEPHONE NO. (915) 687-3435

(This space for State Use) ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE NOV 14 1996

CONDITIONS OF APPROVAL, IF ANY:

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**  
2040 Pacheco St.  
Santa Fe, NM 87505

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| WELL API NO.<br>30-025-10274  |
| 5. Indicate Type of Lease<br>STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> |
| 6. State Oil & Gas Lease No.  |
| 7. Lease Name or Unit Agreement Name<br>Walden, EW  |
| 8. Well No.<br>6  |
| 9. Pool name or Wildcat<br>Blinebry Oil & Gas   |
| 10. Elevation (Show whether DF, RKB, RT, GR, etc.)<br>3396' GR                                      |

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

|   |
|---|
| 1. Type of Well:<br>OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER  |
| 2. Name of Operator<br>Collins & Ware, Inc.   |
| 3. Address of Operator<br>508 W. Wall, Suite 1200, Midland, Texas 79701   |
| 4. Well Location<br>Unit Letter <u>M</u> : <u>731</u> Feet From The <u>South</u> Line and <u>731</u> Feet From The <u>West</u> Line<br>Section <u>15</u> Township <u>22S</u> Range <u>37E</u> NMPM Lea County |

|   |  |
|---|--|
| 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data |  |
| <b>NOTICE OF INTENTION TO:</b>  | <b>SUBSEQUENT REPORT OF:</b>   |
| PERFORM REMEDIAL WORK <input type="checkbox"/>                                | REMEDIAL WORK <input checked="" type="checkbox"/>                    |
| PLUG AND ABANDON <input type="checkbox"/>                                     | ALTERING CASING <input type="checkbox"/>                             |
| TEMPORARILY ABANDON <input type="checkbox"/>                                  | COMMENCE DRILLING OPNS. <input type="checkbox"/>                     |
| CHANGE PLANS <input type="checkbox"/>   | PLUG AND ABANDONMENT <input type="checkbox"/>                        |
| PULL OR ALTER CASING <input type="checkbox"/>                                 | CASING TEST AND CEMENT JOB <input type="checkbox"/>                  |
| OTHER: <input type="checkbox"/>   | OTHER: Plugging back to Blinebry <input checked="" type="checkbox"/> |

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11/7/96 Set RBP at 4109' and spot 200 gals 15% HCl Double inhibited acid. Set cement retainer at 3440' and squeeze with 100 sx cement.

11/9/96 Drilled out cement and cement retainer and POOH with retrievable bridge plug.

11/13/96 Perf Blinebry from 5458 - 5894 with 90 holes. Acidize perms with 4000 gals 15% Ferchek SC acid.

11/15/96 Frac well with 98,000 gals Delta Frac 25 carrying 275,000# 16/30 sand.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Dianne Sumrall TITLE Production Supervisor DATE 11/19/96  
TYPE OR PRINT NAME Dianne Sumrall TELEPHONE NO. (915) 687-3435

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

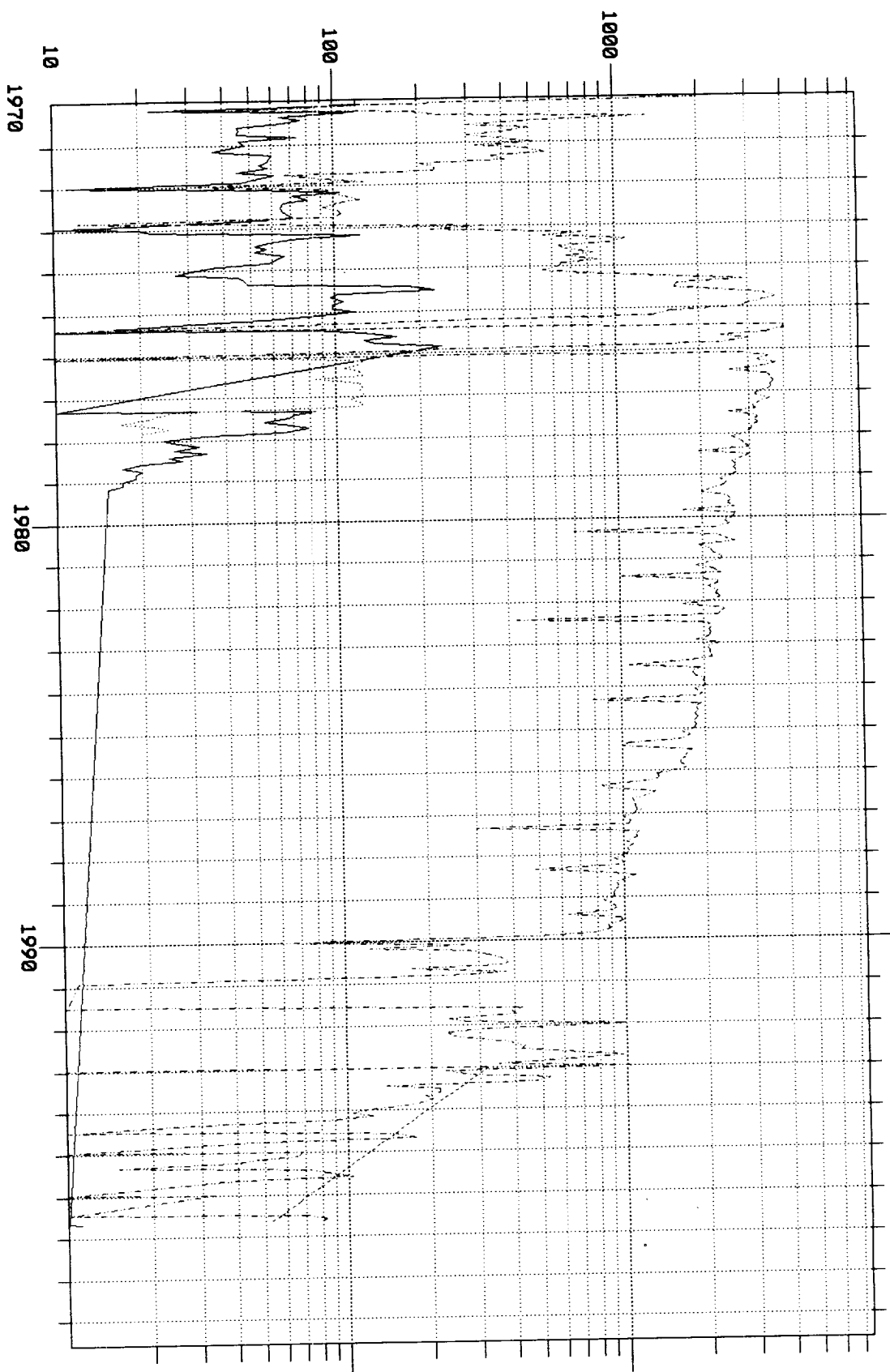
CONDITIONS OF APPROVAL, IF ANY:

NOV 25 1996

Calculated  
Oil .....  
Gas .....  
Water ----

WALDEN, E. W. NO. 6  
Production Rate vs Time  
Bbl/Mo or Mcf/Mo vs Months  
DRINKARD/TUBB COMBINED  
01/70 TO 12/2000

Production  
Oil .....  
Gas .....  
Water ----



Reported Oil Production = 133148 Bbls  
Reported Gas Production = 573429 Mcf  
Reported Water Production = 1875 Bbls

PRODUCTION DATA REPORT  
Forecast Information

|                                | Curve Fit     | Projection |
|--------------------------------|---------------|------------|
|                                | -----         | -----      |
| Product Type                   | : GAS         | --         |
| Decline Curve Type             | : EXPONENTIAL | --         |
| Hyperbolic Exponent            | : 0.000000    | --         |
| Initial Decline (%/Yr)         | : 39.000001 % | --         |
| Start Date                     | : 01/1993     |            |
| End Date                       | : 09/1996     |            |
| Correlation Coefficient        | : 0.648962    | --         |
| Economic Limit (Mcf/Mo)        | : 52          |            |
| Initial Prod. Rate (Mcf/Mo)    | : 319         |            |
| Final Prod. Rate (Mcf/Mo)      | : 52          |            |
| Cum. Reported Production (Mcf) | : 573670      | --         |
| Projected Life (Years)         | : --          |            |
| Projected Production (Mcf)     | : --          |            |
| Ultimate Recovery (Mcf)        | : --          |            |

PRODUCTION DATA REPORT  
 Calculated Monthly Production Totals  
 Combined Data

| Month | Liquid<br>(Bbls) | YEAR 1996<br>Gas<br>(Mcf) | Water<br>(Bbls) |
|-------|------------------|---------------------------|-----------------|
| ----- | -----            | -----                     | -----           |
| Dec   | 0                | 0                         | 0               |
| TOTAL | 0                | 0                         | 0               |

WALDEN, E.W. NO.6|COLLINS & WARE, INC.