

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-025-10274
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____		7. Lease Name or Unit Agreement Name Walden, EW
b. Type of Completion: NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF RESVR ☐ OTHER _____		
2. Name of Operator Collins & Ware, Inc.		8. Well No. 6
3. Address of Operator 508 W. Wall, Suite 1200, Midland, Texas 79701		9. Pool name or Wildcat Blinebry Oil & Gas
4. Well Location Unit Letter <u>M</u> : <u>731</u> Feet From The <u>South</u> Line and <u>731</u> Feet From The <u>West</u> Line Section <u>15</u> Township <u>22S</u> Range <u>37E</u> NMPM Lea County		
10. Date Spudded WO 11/5/96	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.) 11/17/96
13. Elevations (DF & RKB, RT, GR, etc.) 3406' DF, 3396' GR		14. Elev. Casinghead
15. Total Depth 8090	16. Plug Back T.D. 5948	17. If Multiple Compl. How Many Zones? N/A
18. Intervals Drilled By Rotary Tools ☒ Cable Tools ☐		19. Producing Interval(s), of this completion - Top, Bottom, Name 5458 - 5894 (90 shots) Blinebry
20. Was Directional Survey Made No		21. Type Electric and Other Logs Run GR/CCL 6300 - 5400
22. Was Well Cored No		

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	36#	173	17 1/4	200 sx	
8 5/8	28#	2762	11	1550 sx	
5 1/2	17#	8090	7 3/8	650 sx	

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
				2 3/8	5426	5390'

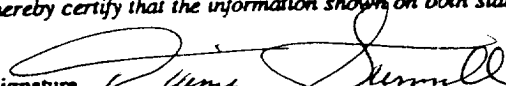
26. Perforation record (interval, size, and number) Please see attachment.	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	Please	see attachment.

PRODUCTION

28. Date First Production 11/20/96		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing	
Date of Test 11/23/96	Hours Tested 24	Choke Size 30/64	Prod'n For Test Period	Oil - Bbl. 69	Gas - MCF 153	Water - Bbl. 133	Gas - Oil Ratio 2218
Flow Tubing Press. 100	Casing Pressure 0	Calculated 24-Hour Rate	Oil - Bbl. 69	Gas - MCF 153	Water - Bbl. 133	Oil Gravity - API - (Corr.) 40.5	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	Test Witnessed By
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30. List Attachments Please see attachment for numbers 26 and 27.
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31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief			
Signature 	Printed Name Dianne Sumrall	Title Prod. Supervisor	Date 11/27/96