ATTACHMENT TO FORM C-105 COLLINS & WARE, INC. WALDEN, EW #6

26. Perforation record.

7990 - 8085 (380 shots)	11/47
6454 - 6490 (144 shots)	11/47
6437 - 6470 (136 holes)	12/47
6000 - 6180 (520 shots)	3/54
6339 - 6383 (24 holes)	3/75
6273 - 6315 (2 shots)	9/75
5458 - 5894 (90 shots)	11/96

27. Treatment record.

AT w/500 gals Western mud acid. 11/47
AT w/5000 gals Western 15% low tension acid. 11/47
AT w/7000 gals Western 15% low tension acid. 11/47
Set bridge plug at 6570' with 20 sx cement on top.
AT w/1000 gals Western 15% low tension acid. 11/47
Set retainer at 6444 and squeeze perfs with 50 sx cement.
AT w/1000 gals Western 15% low tension acid. 12/47
Dumped gravel into hole- 22' fill from 6450 - 6472. Dumped 5 gallons plastic
ish 5' fill 6445-6450
Set retrievable retainer at 6421'. Ran 200 gals Dowell plastic and squeezed
into formation. 12/47
AT w/1000 gals Western 15% low tension acid.
AT w/500 gals Western 15% LST acid. 3/54
AT w/500 gals Western 15% LST acid. 3/54
FT w/5000 gals of gel and 2500# of sand.
FT w/5000 gals gel and 2500# of sand. 3/54
Pushed impression block to top of fill at 6415'
AT w/5000 gals 15% NE acid.
Recovered lead impression block. Set plug at 6420 w/2 sacks cement on top.
AT w/3000 gals 15% NE acid.
FT w/37,500 gals Ultra Frac using 43,000# 20/40 sand.
Set RBP at 3720. Perf casing with 2 shots at 3392'. Squeezed perfs with 200
sx cement. 9/75
Drilled and pushed packer to 6404. Left all of Model "N" packer in hole.
AT w/485 gals 15% NE acid. 9/75
AT with 924 gals 15% NE acid.
Set CIBP at 6250' and dump 4 sx cement on top. 11/96
Set CIBP at 5985' and dump 4 sx cement on top. 11/96
Set RBP at 4109. TIH with cement retainer to 3440. Squeeze with 100 sx
cement. 11/96.
AT w/4000 gals 15% Fercheck SC acid. 11/96.
FT w/98,000 gals Delta Frac carrying 275,000# 16/30 sand. 11/96