

REQUEST FOR EXCEPTION TO RULE 303-A

E.W. WALDEN WELL #6  
DRINKARD FIELD

A) Amerada Hess Corporation  
PO Box 840  
Seminole, TX 79360

B) E.W. Walden Well #6  
Unit M, 731' FSL, 731' FWL  
Section 15, T-22-S, R-37-E  
Lea County, New Mexico  
Commingled Zones: Tubb  
Drinkard

C) A plat of the area is attached showing the lease and offset operations. Also attached is a C-102 for each formation.

D) The form C-116 for each of the formations is attached. Recently the Drinkard has had no production; therefore the allocated production for the Drinkard will be based upon recent current rate and historical production data. The allocated production for the Tubb will be based upon its rate, GOR and GWR prior to being TA'd.

E) Production curves for both the Tubb and Drinkard are attached.

F) Bottom hole pressure for each zone. Calculated from shut-in surface pressures and measured fluid levels (estimated fluid level on the Drinkard), adjusted to a common datum.

Tubb	559 psig
Drinkard	386 psig

G) Amerada Hess is commingling the fluids in other nearby wells and has not encountered any incompatibility problems.

H) The value of the commingled production will not be less than the sum of the values of the individual streams since Amerada Hess is receiving the same price for gas from the two zones.