

NEW MEXICO OIL CONSERVATION COMMISSION

Form O-100 (10-1-64)
Effective 1-1-65S.G.S.
AND OFFICE
OPERATOR5a. Indicate Type of Lease
State ☐ Lease ☒ **XX**
5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name
E.W. Walden9. Well No.
610. Field and Pool, or Wildcat
Drinkard & Tubb Oil12. County
Lea

15. Elevation (Show whether DF, RT, GR, etc.)

3406' DF6. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:PERFORM REMEDIAL WORK ☐TEMPORARILY ABANDON ☐PULL OR ALTER CASING ☐OTHER ☐PLUG AND ABANDON ☐CHANGE PLANS ☐REMEDIAL WORK ☒COMMENCE DRILLING OPNS. ☐CASING TEST AND CEMENT JOB ☐OTHER ☐ALTERING CASING ☐PLUG AND ABANDONMENT ☐

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Ran tools and recovered lead impression block and collar stop. Set plug in Model D packer at 6420' with 2 sx. cement on top of plug. Top of cement at 6408'. Perforated casing in Drinkard zone with two shots at 6339', 6343', 6347', 6350', 6357', 6365', 6367', 6375', 6377', 6379', 6381', 6383'. Total 24 holes. Acidized perfs. 6339' to 6383' with 3000 gals. 15% NE acid. Fraced with 37,500 gals. Ultra-frac w/43,000# 20-40- sand, 400# Rock salt & 400# Divert II. Swab tested.

Ran packers and dual string of tubing.

Tubb Zone:

Swab tested - Non-commercial - Closed all valves & T.A.

Drinkard zone:

Swab tested.

24 Hrs. Flowed 8 BO & 0 BW on 32 /64" choke. ~~RR~~ Gas Vol. 170 MCFPD GOR 21,250

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED MC BlackTITLE Supver., Admin. ServicesDATE 6-24-75APPROVED BY John W. Runyan

TITLE _____

DATE JUN 25 1975

CONDITIONS OF APPROVAL, IF ANY: