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CONTRIBUTION	
STAFF	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name
E. W. Walden

9. Well No.
6

10. Field and Pool, or Wildcat
Drinkard

12. County
Lea

<p>SUNDY NOTICES AND REPORTS ON WELLS</p> <p>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</p>	
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator	Amerada Hess Corporation
3. Address of Operator	Drawer "D" - Monument, New Mexico 88265
4. Location of Well	UNIT LETTER M 731 FEET FROM THE South LINE AND 731 FEET FROM THE West LINE, SECTION 15 TOWNSHIP 22-S RANGE 37-E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.)	3406' DF

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER Abandon Drinkard Zone <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.
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8090' TD, 6472' PBD, Baker Model "D" packer at 6420'. Attempted to open sliding sleeve at 6419' with no results. Unable to work tools below 6415'. Ran lead impression block. Block hung on trip out at 6353'. Pulled loose and pushed block to top of fill at 6415'. Ran Horne Wire Line Service 2" Model "F" collar stop, 2" K-2 SN w/1.50" FWP plug and Model "B" tubing stop with plug set at 6210'. Tested tubing and plug with 500#. O.K. Drinkard Zone plugged and abandoned.

Perforated 2" tubing with two 1/2" shots at 6178'. Swab tested Tubb zone. Flowed 8 bbls oil and 0 bbls water in 24 hrs. Gas Volume 236 MCFPD GOR 29,500

Well recompleted in Tubb oil zone.

GRAVITY: 39.5°

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNED <u>M. P. [Signature]</u>	TITLE <u>SUPVR. ADMIN. SERVICES</u>	DATE <u>5-14-74</u>

APPROVED BY <u>Joe [Signature]</u>	TITLE <u></u>	DATE <u></u>
CONDITIONS OF APPROVAL, IF ANY: <u></u>		