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DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
IRANSPORTER	OIL		
	GAS		
OPERATOR			
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	SANTA FE FILE	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND		Form C-104 Supersedes Old C-104 and C-11 Effective 1-1-65		
	U.S.G.S. LAND OFFICE	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				
	IRANSPORTER GAS					
	OPERATOR]				
1.	PRORATION OFFICE Operator					
	Address Drawer "D" - Monumer	nt. New Mexico 88265				
	Reason(s) for filing (Check proper box,		Other (Please explain)			
	New Well	Change in Transporter of:				
	Recompletion X	Oil Dry Go	as 🔲			
	Change in Ownership	Casinghead Gas Conde	nsate			
	If change of ownership give name and address of previous owner					
II	DESCRIPTION OF WELL AND	LEASE				
•••	Lease Name	Well No. Pool Name, Including F	formation Kind of Leas	Ledse No.		
	E. W. Walden	6 Tubb - 0il	State, Feder	alor Fee Fee		
	Location Unit Letter M , 731	Feet From The South Lir	ne and 731 Feet From	The West		
	Line of Section 15 Tov	wnship 22-S Range	37-E EFFECTIVE JANUARY	20.2 1077, County		
III.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	SKELLY OIL COMPANY AS INTO CETTY OIL COM Address Cive dadress to which appro			
	Name of Authorized Transporter of Oil Shell Pipe Line Comp	or Condensate	Box 2648 - Houston,			
	Name of Authorized Transporter of Cas	singhead Gas 📉 or Dry Gas 🗔	Address (Give address to which appro			
	Skelly Oil Company If well produces oil or liquids,	Unit Sec. Twp. Rge.	Eunice, New Mexico Is gas actually connected?	nen		
	give location of tanks.	K 15 22-S 37-E th that from any other lease or pool,	Yes	5-10-74		
	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	PC 430 Plug Back Same Restv. Diff. Restv.		
	Designate Type of Completic	on - (X)	x	X		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	5+9 - 74	5-12-74	8090'	6210'		
	Elevations (DF, RKB, RT, GR, etc.) 3406 DF	Name of Producing Formation Tubb	Top Oil/Gas Pay 6000'	Tubing Depth 6210'		
	Perforations	005! +0 6190!		Depth Casing Shoe 80901		
	6000' to 6035' and 6085' to 6180' TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT					
	17½"	13 3/8"	173'	200		
	11"	8 5/8"	2762	1550		
	7 3/8"	5½"	8090	650		
v.	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a able for this de	epth or be for full 24 hours)	and must be equal to or exceed top allow-		
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas l	ift, etc.)		
	5-12-74	5-12-74	Flow Casing Pressure	Choke Size		
	Length of Teet 24 Hr.	Tubing Pressure 45#	Cdsing Pressure			
	Actual Prod. During Test	Oil-Bble.	Water-Bbls.	20/64" Gas-MCF		
	Action 1 and 1	8	0	236		
	GAS WELL		•			
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
VI. CERTIFICATE OF COMPLIANCE OIL CONSERVATION				ATION COMMISSION		
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given			APPROVED, 19			
		_	TITLE	TITLE		
	1	7 /	This form is to be filed in	compliance with RULE 1104.		
	MIN OSLAN		If this is a request for allowable for a newly drilled or deepened			
(Signature)		well, this form must be accompanied by a tabulation of the deviation				

SUPVR. ADMIN. SERVICES (Title) MAY 14, 1974 (Date)

tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.