

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form O-104
Supersedes O-104 and O-110
Effective 1-1-65

NAME OF OPERATOR		
ADDRESS		
CITY		
STATE		
LAND OFFICE		
TYPE OF WELL	OIL	
	GAS	
OPERATOR		
PRODUCER'S NAME		

Operator: Amerada Hess Corporation

Address: P.O. Box 591 Midland, Texas 79701

Reason for change (Check proper box) Other (Please explain) CHANGE NAME FROM AMERADA DIV. AMERADA HESS CORPORATION TO: AMERADA HESS CORPORATION EFFECTIVE AUG. 1, 1971

New Well ☐ Change in Transporter of: Oil ☐ Dry Gas ☐

Reconveyance ☐ Casinghead Gas ☐ Condensate ☐

Change in ownership ☐

If change in ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
<u>6</u>	<u>Drinkard</u>	State, Federal or Fee <u>Fee</u>	
Location			
This Well is <u>M</u> <u>731</u> Feet From The <u>South</u> Line and <u>731</u> Feet From The <u>West</u>			
Line of Section <u>15</u> Township <u>22-S</u> Range <u>37-E</u> N.M.P.M. <u>104</u> County			

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)
<u>Shall Pipe Line Company</u>	<u>Houston, Texas</u>
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)
<u>Skelly Oil Company</u>	<u>Eunice, New Mexico</u>
If well produces oil or liquids, give location of tanks.	Unit <u>K</u> Sec. <u>15</u> Twp. <u>22-S</u> Rge. <u>37-E</u> Is gas actually connected? <u>Yes</u> When

If this production is commingled with that from any other lease or pool, give commingling order number.

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Side Entry	Diff. Entry
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Locations (DF, REB, KI, CR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MMCF

GAS WELL

Actual Prod. Test - MMCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pump, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

PRODUCTION RECORD SUPERVISOR

OIL CONSERVATION COMMISSION

APPROVED

BY

TITLE

Geologist

This form is to be filed in compliance with RULE 10.7.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a completed copy of the Drilling Logs taken on the well in accordance with Rule 10.1.

All versions of this form must be filed and accepted by the Commission.

RECEIVED

AUG 12 1971

OIL CONSERVATION CO. M.
HOELS, T. M.