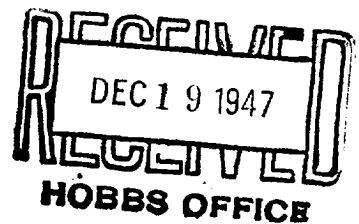


OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS



Sumbit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL	<input checked="" type="checkbox"/>	REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL			

December 13, 1947

Monument, New Mexico

Date

Place

OIL CONSERVATION COMMISSION,
SANTA FE, NEW MEXICO.

Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the _____
Amerada Petroleum Corporation E. W. Walden Well No. 6 in the _____
 Company or Operator Lease
SW $\frac{1}{4}$ SW $\frac{1}{4}$ of Sec. 15, T. 22S, R. 37E, N. M. P. M.,
Drinkard Field, Lea County.

The dates of this work were as follows: December 11, 12, 13, 1947

Notice of intention to do the work was (~~received~~) submitted on Form C-102 on December 11, 19 47
 and approval of the proposed plan was (~~received~~) obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

6472' Drilled Out Depth. Acidized with 1000 gallons of Western 15% Low-Tension Acid and spotted over perforations at 6:34PM, 12-11-47. Flush of 25½ bbls. of oil complete at 7:11PM. Pressures: 1500# tbg., 2000# csg. and packer. Swabbed to pits 2 hrs. and well kicked off at 9:30PM. Swabbed and flowed estimated 75 bbls. fluid to pits. Turned into tanks on 1/4" pos.choke at 11:00PM and in first 7 hrs. well flowed 46.23 bbls. fluid, 4%BS, 11%water, gas 135M per day, GFR 852, gravity 38.9 corr. In 24 hour test well flowed 130.98 bbls. fluid on 1/4" pos.choke, 2%water, gas volume 120M per day, Gas-Fluid-Ratio 916. Gravity 39.6 corrected. Well completed.

Witnessed by K. V. Stephenson Amerada Petroleum Corporation Foreman
 Name Company Title

Subscribed and sworn before me this _____

I hereby swear or affirm that the information given above is true and correct.

13th. day of December, 19 47Name Dr. TaylorPosition Asst. Dist. Supt.Representing Amerada Petroleum Corporation
Company or OperatorMy commission expires _____
(My Commission Expires May 9, 1948)Address Drawer D, Monument, New Mexico

Remarks:

APPROVED

Date DEC 19 1947

Roy J. Taylor
 OIL & GAS INSURANCE

Title