

## OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

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HOBBS OFFICE

DUPLICATE  
MISCELLANEOUS REPORTS ON WELLS

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL		Report on Squeezing Well	X

December 11, 1947

Monument, New Mexico

Date

Place

OIL CONSERVATION COMMISSION,  
SANTA FE, NEW MEXICO.  
Gentlemen:

SHEET #2

Following is a report on the work done and the results obtained under the heading noted above at the \_\_\_\_\_  
**Amerada Petroleum Corporation** **E. W. Malden** Well No. **6** in the \_\_\_\_\_  
 Company or Operator Lease  
**SW $\frac{1}{4}$  SW $\frac{1}{4}$**  of Sec. **15**, T. **22S**, R. **37E**, N. M. P. M.,  
**Brunson** Field, **Lea** County.

The dates of this work were as follows: **December 7 - 11, 1947**

Notice of intention to do the work was ~~(000000)~~ submitted on Form C-102 on **December 6,** 19**47**  
 and approval of the proposed plan was ~~(000000)~~ obtained. (Cross out incorrect words.)

(Cont'd. from sheet #1) DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Squeezed into formation with 2400# max. pressure, let stand 15 minutes and when started to bleed off, the plastic started to rise. Repressured with 2400# for 30 minutes, 45 minutes and 45 minutes and the last time the plastic held at 5:45AM, 12-8-47. Pulled up 110' and reversed out. Drilled out plastic from 6437' to 6446' and tested with 2000# for 30 minutes and OK. Drilled through plastic cap and pea gravel to 6472' and circulated hole clean to 6:30AM, 12-10-47. Ran American Hook Wall Packer and 207 jts. of 2" EUE Tubing with 1-3' perforated nipple on bottom with pin and 1-4', 1-6' and 1-8' subs. Displaced mud with 150 bbls. of oil and set Packer at 6354' with bottom of tbg. at 6462'. Tested Packer with 900# for 5 minutes and OK. Started swabbing and in 14 hrs. recovered 53.93 bbls. fluid.

Witnessed by **D. W. Gordon** **Amerada Petroleum Corporation** **Farm Boss**  
 Name Company Title

Subscribed and sworn before me this \_\_\_\_\_

I hereby swear or affirm that the information given above is true and correct.

11th. day of **December**, 19**47**Name **Don Taylor**Position **Asst. Dist. Supt.**Representing **Amerada Petroleum Corporation**  
Company or OperatorMy commission expires **My Commission Expires May 9, 1948**Address **Drawer D, Monument, New Mexico**

Remarks:

APPROVED

Date **DEC 15 1947**

**Roy Yankovich**  
 Name  
**OIL & GAS INSPECTOR**  
 Title