

OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

RECEIVED
NOV 26 1947
HOBBS OFFICE

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL	<input checked="" type="checkbox"/>	REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL			

November 22, 1947

Monument, New Mexico

Date

Place

OIL CONSERVATION COMMISSION,
SANTA FE, NEW MEXICO.

Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the _____

Amerada Petroleum Corporation

E. W. Walden

Well No. **6** in the _____

Company or Operator

Lease

SW $\frac{1}{4}$ SW $\frac{1}{4}$

of Sec. **15**

T. **22S**

R. **37E**

N. M. P. M.,

Brunson

Field, **Lea**

County.

The dates of this work were as follows: _____

November 20, 21, 22, 1947

Notice of intention to do the work was (~~submitted~~) submitted on Form C-102 on **November 20,** 19 **47**

and approval of the proposed plan was (~~submitted~~) obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

8088' Drilled Out Depth. Filled hole with 180 bbls. of oil. Acidized with 7000 gallons of Western 15% Low Tension Acid. Spotted at 12:55PM with 96 bbls. of acid on outside of tubing. Acid started in formation at 1550# pressure. Tubing flush of 33 bbls. complete at 2PM. Casing flush of 128 bbls. complete at 2:20PM. At end of treatment pressures 1900# on tbq. & csg. Ran Lane Wells Packer and 259 jts. of 2" EUE 4.7# Tubing and set at 8079' with 1-3' perf. sub on bottom and packer at 7884'. Swabbed acid water to pits. In 23 hours to 6:00AM, 11-22-47, swabbed an estimated 11 bbls of fluid to pits and 37.95 bbls. fluid to tanks, 55% to 90% water.

Witnessed by **K. V. Stephenson** **Amerada Petroleum Corporation** **Foreman**
Name Company Title

Subscribed and sworn before me this _____

I hereby swear or affirm that the information given above is true and correct.

22nd. day of **November**, 19 **47**

Name **Will Hails Taylor**

Position **Asst. Dist. Supt.**

Representing **Amerada Petroleum Corporation**
Company or Operator

My commission expires _____

My Commission Expires May 1, 1948

Address **Drawer D, Monument, New Mexico**

Remarks:

APPROVED
Nov 26 1947

Date _____

Roy Yarbrough
Name
OIL & GAS INSPECTOR
Title