

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.	30-025-10275
5. Indicate Type of Lease	STATE ☐ FEE ☒
6. State Oil & Gas Lease No.	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____	7. Lease Name or Unit Agreement Name Walden, EW
b. Type of Completion: NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DEEP RESVR ☒ OTHER _____	
2. Name of Operator Collins & Ware, Inc.	8. Well No. 7
3. Address of Operator 508 West Wall, Suite 1200, Midland, Tx 79701	9. Pool name or Wildcat Blinebry Oil & Gas

4. Well Location Unit Letter <u>N</u> : <u>754</u> Feet From The <u>South</u> Line and <u>1957</u> Feet From The <u>West</u> Line Section <u>15</u> Township <u>22S</u> Range <u>37E</u> NMPM Lea County
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10. Date Spudded W/O 1/16/97	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.) 2/2/97	13. Elevations (DF & RKB, RT, GR, etc.) 3396' DF 3387' GR	14. Elev. Casinghead
15. Total Depth 6475	16. Plug Back T.D. 6190	17. If Multiple Compl. How Many Zones? N/A	18. Intervals Drilled By Rotary Tools ☒ Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name 5729 - 5884 (35 perfs) Blinebry & 5465-5595 5610-5675				20. Was Directional Survey Made No
21. Type Electric and Other Logs Run GR/CCL 6000' - 5400'				22. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	36#	134	17 1/4	175 sx	T0C surface
8 5/8	28#	2751	11	1550 sx	T0C 491'
5 1/2	15.5#	6475	7 3/8	500 sx	T0C 3308'

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	5374'	5374'

26. Perforation record (interval, size, and number) Please see attachment	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
		Please see attachment

PRODUCTION

28. Date First Production 2/2/97		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing	
Date of Test 2/12/97	Hours Tested 24	Choke Size 14/64	Prod'n For Test Period	Oil - Bbl. 50	Gas - MCF 78	Water - Bbl. 0	Gas - Oil Ratio 1560
Flow Tubing Press. 170	Casing Pressure 0	Calculated 24-Hour Rate	Oil - Bbl. 50	Gas - MCF 78	Water - Bbl. 0	Oil Gravity - API - (Corr.) 38.6	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						Test Witnessed By	

30. List Attachments Please see attachment for numbers 26 and 27.
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Dianne Sumrall Printed Name Dianne Sumrall Title Prod. Supervisor Date _____