

**ATTACHMENT TO FORM C-105  
COLLINS & WARE, INC.  
E. W. WALDEN #7**

**26. Perforation Record**

Drinkard 6452' - 6470'	(72 shots)	11/47	ZA
Drinkard 6435' - 6445'	(40 shots)	2/54	ZA
Blinebry 5465' - 5595'	(520 shots)	2/54	
Blinebry 5610' - 5675'	(260 shots)	2/54	
Drinkard 6282' - 6386'	(48 holes)	3/75	ZA
Blinebry 5729' - 5884'	(35 perfs)	1/97	

**27. Treatment Record**

6435 - 6445	AT with 500 gals Western 15% LST acid.	2/54
5465 - 5595	AT with 500 gals Western 15% LST acid.	2/54
5465 - 5595	FT with 5000 gals gel and 2500# sand. Gel is 80% acid and 20% kerosene.	
5610 - 5675	AT with 500 gals Western 15% LST acid.	2/54
5610 - 5675	FT with 5000 gals gel and 2500# sand.	
6435 - 6470	FT with 5000 gals gel acid and 2500# sand.	2/54
5465 - 5675	AT with 10,000 gals Cardinal 15% LST acid.	3/56
6397'	Set Baker Model #40-26 DR plug with 2 sx cement on top. TOC 6397'.	3/75
6282 - 6386	AT with 7200 gals 15% NE acid.	3/75
6282 - 6386	FT with 10,000 gals Ultra-Frac and 14,000# 20/40 sand.	10/75
6282 - 6386	AT with 4000 gals Methanol and 4000 gals carbon dioxide.	1/81
5413	Set BP at 5413 with 2 sx 10/20 sand on top. Found slight leak on wellhead between 5½" and 8 5/8" flange. Circulate off sand and POOH with BP.	4/81
6225	Set CIBP at 6225' and dump 5 sx cement on top.	1/97
5729 - 5884	AT with 2000 gals Ferchek acid.	1/97
5729 - 5884	FT with 98,000 gals Delta-Frac 25 carrying 275,000# 16/30 Brady sand.	1/97