ENERGY AND MINERALS DEPARTMENT STATE OF NEW MEXICO

> OIL CONSERVATION DIVISION SANTA FE, NEW MEXICO 87501, P. O. BOX 2088

Form C-116 Revised 10-1-78

GAS-OIL RATIO TESTS

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Walden		Walden	LEASE NAME		Drawer D, Monument, New Mexico 88265	Amerada Hess Corporation	
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		1	CU.FT/BBL	- BATIO	\$p • c1 a1 (X)		

No well will be easigned an allowable greater than the amount of oil produced on the official test.

During ger-ell exile test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is larged by more than 35 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned. sacreased allawables when sutherland by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 13,025 pale and a temperature of 60° F. Specific gravity base

-111 be 0.60. Report cooling pressure in lieu of tubing pressure for any well producing through casing.

Rule 101 and appropriate pool rules. Hall original and one copy of this report to the district office of the New Mexico Oli Conservation Division in accordance with

> ledge and belief. is true and complete to the best of my know-I hereby certify that the above information

Ramballof, Howell Assoc. Petroleum Engineer

November 28, 1983

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