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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☐   Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT –" (FORM C-101) FOR SUCH PROPOSALS.)

1.
OIL WELL ☒   GAS WELL ☐   OTHER-

7. Unit Agreement Name

2. Name of Operator

Amerada Hess Corporation

8. Farm or Lease Name

E.W. Walden

3. Address of Operator

Drawer "D", Monument, New Mexico 88265.

9. Well No.

7

4. Location of Well

UNIT LETTER __N__ , __754__ FEET FROM THE __South__ LINE AND __1957__ FEET FROM

THE __West__ LINE, SECTION __15__ TOWNSHIP __22-S__ RANGE __37-E__ NMPM.

10. Field and Pool, or Wildcat

Blinebry Gas & Drinkard

15. Elevation (Show whether DF, RT, GR, etc.)

12. County

Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐   PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

PULL OR ALTER CASING ☐   CHANGE PLANS ☐

OTHER _____ ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒   ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐   PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER _____ ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Dual completed in Blinebry gas & Drinkard Zones:

Killed well and pulled production equipment. Set Baker Model #40-26 DR plug in Baker Model D. Packer at 6415'. Ran GR-N log from 4900' to 6400'. Dumped 2 sx. cement on top of plug and packer. Top of cement at 6397'. Perforated 5-1/2" casing in DRINKARD ZONE with 2 shots at: 6282', 6284', 6291', 6293', 6296', 6300', 6302', 6311', 6314', 6321', 6325', 6330', 6334', 6337', 6340', 6343', 6346', 6349', 6353', 6357', 6365', 6367', 6373', 6386'. Total 48 holes. Acidized perforatuons 6282' to 6386' with 7200 gals. 15% NE acid with ball sealers as diverter. Swab tested. Reran production equipment. DRINKARD ZONE: 24 Hrs. Flowed 0 Bbls. fluid on 16/64" choke. TP 900#. Gas Vol. 945 MCFPD.
Reclassified from oil to gas in an oil reservoir.

BLINEBRY ZONE: No change in status. Resumed production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED _[signature]_   TITLE Supver., Admin. Services   DATE 5-20-75

APPROVED BY _____ Orig. Signed by Joe D. Ramey TITLE _____ DATE _____
Dist. I, Supv.

CONDITIONS OF APPROVAL, IF ANY: