

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

FORM APPROVED

OMB NO. 1004-0137

Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/>		1b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> DIFF. RESVR. <input checked="" type="checkbox"/>		2. NAME OF OPERATOR John H. Hendrix Corporation		3. ADDRESS AND TELEPHONE NO. P. O. Box 3040, Midland, TX 79702		4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 2130' FNL & 1980' FEL Sec. 15, T22S, R37E At top prod. interval reported below At total depth		5. LEASE DESIGNATION AND SERIAL NO. NM0557256		6. IF INDIAN, ALLOTTEE OR TRIBE NAME		7. UNIT AGREEMENT NAME		8. FARM OR LEASE NAME, WELL NO. Elliott B-15 #7		9. API WELL NO. 30-025-10277		10. FIELD AND POOL, OR WILDCAT Blinebry Gas		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 15, T22S, R37E		12. COUNTY OR PARISH Lea		13. STATE NM			
15. DATE SPUDDED		16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.) 05/09/98		18. ELEVATIONS (DF, RKB, RT, GE, ETC.)* 3384 GR		19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 7352'		21. PLUG, BACK T.D., MD & TVD 5925'		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY		ROTARY TOOLS		CABLE TOOLS		24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 5447 - 5870' - Blinebry		25. WAS DIRECTIONAL SURVEY MADE		26. TYPE ELECTRIC AND OTHER LOGS RUN None		27. WAS WELL CORED	

28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
		NC			

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number) (5447 - 5870') 1/2" - 23 holes		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
JUL 21 1998		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
		5447 - 5870'	3300 gals. acid
		5447 - 5870'	175,000 20-40 sd. in 93,400 gals. 50 quality foam

33. * PRODUCTION							
DATE FIRST PRODUCTION 06/01/98		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping				WELL STATUS (Producing or shut-in) Shut-in	
DATE OF TEST 06/02/98	HOURS TESTED 24	CHOKE SIZE -	PROD'N FOR TEST PERIOD	OIL—BBL. 0	GAS—MCF. 120	WATER—BBL. 10	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE 35 psig	CALCULATED 24-HOUR RATE	OIL—BBL. 0	GAS—MCF. 120	WATER—BBL. 10	OIL GRAVITY-API (CORR.) 998	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold						TEST WITNESSED BY M. Murrows	

35. LIST OF ATTACHMENTS 3160-5	
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36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	
SIGNED <u>Ronnie H. [Signature]</u>	TITLE Vice President

*(See Instructions and Spaces for Additional Data on Reverse Side)