In. OF COPIES REC	LIVED	;	
DISTRIBUTION		T	
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PROPATION OFFICE			

SANTA FE	REQUEST FOR ALLOWABLE Form C-104 REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-				
FILE U.S.G.S.	AND Effective 1-1-65				
LAND OFFICE	AUTHORIZATION TO TR	ANSPORT OIL AND	NATURAL G	AS	
TRANSPORTER OIL					
GAS					
OPERATOR	_				
1. PRORATION OFFICE Operator					
CONTINENTAL Address BIX 460 Hobb. Reason(s) for filing (Check proper ba	OII Company.		- · - · · - · - · - · · · · · · · · · ·		
BOX 460 Hobb	s 14. m 882-40	•	•		
		Other (Pleas	e explain)	-	
New We!! Recompletion	Change in Transporter of: Oil Dry G				
Change in Ownership		ensate		•	
If change of ownership give name and address of previous owner					
II. DESCRIPTION OF WELL AND	Well No Pool Name Including t	Formation	Kind of Lease		
ELLIOTT B-15	DYINKARD		1	or Fee Nin_ 0.55 7256	
Unit Letter G; 2	130 Feet From The Nolth Li	ne and	Feet From T	he EAST	
	ownship J L Range				
Line of Section 75 16	ownship 3 - Range	~ / , NMPN	M. L.P.	County	
I. DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL G	AS			
Name of Authorized Transporter of O	or Condensate	Address (Give address	to which approve	ed copy of this form is to be sent)	
Name of Authorized Transporter of Co	のアルルム asinghead Gas 図 or Dry Gas [Address (Give address	to which approve	ed copy of this form is to be sent?	
EL PASO NATURAL GO	Unit Sec. Twp. Ege.	JAL N.17	7,	-F1 Joint 10 10 00 35111)	
If well produces oil or liquids,	Unit Sec. Twp. Ege.	Is gas actually connect	ed? When		
give location of tanks.	P 15 22 37	475		7-17-74	
If this production is commingled w COMPLETION DATA	ith that from any other lease or pool,	give commingling orde	r number:	1	
	Oil Well Gas Well	New Well Workover	Deepen	Plug Back Same Resty. Diff. Resty.	
Designate Type of Completi			; ; ;		
Date Spudded	Date Compl. Ready to Prod.	Total Depth 7353		P.B.T.D. 6.341	
Elevations (DF, RKB, RT, GR, etc.,	7-17-74 Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth	
		6218		6272	
Perforations 6-253, 66, 83,	96, 6302, 14, 6321	· 		Depth Casing Shoe	
The Tukh Gas 2012 IN	This Well has been sque	eezed off.			
HOLE SIZE	TUBING, CASING, AN				
HOLE SIZE	CASING & TUBING SIZE	DEPTHS	E.T	SACKS CEMENT	
		i			
	23/8	6272			
	1	1			
 TEST DATA AND REQUEST F OIL WELL 	FOR ALLOWABLE (Test must be a able for this di	after recovery of total volu epth or be for full 24 hours	me of load oil a:	nd must be equal to or exceed top allow-	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flou		etc.)	
7-17-74	G-9-74 Tubing Pressure	Casing Pressure	P		
Length of Test	Tubing Pressure	Casing Pressure		Choke Size	
Actual Prod. During Test	Oll-Bbis.	Water-Bbls.		Gas-MCF 150	
		70			
GAS WELL					
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMC	F	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut	-4-1	Obaba Bura	
realing Mathod (pilot) back proj	raping Liessans (Sunt-In)	Cosing Pressure (sauce	-14)	Choke: Size	
. CERTIFICATE OF COMPLIAN	CE	OIL	CONSERVAT	TION COMMISSION	
	regulations of the Oil Conservation with and that the information gives	APPROVED	7 F) I	, 19	
	e best of my knowledge and better.	BY_		lpi	
		TITLE	11-41		
20		This form is to	he filed in co	empliance with MULE 1104.	
B / Illera		If this is a requ	sest for allowe	ble for a newly drilled or deepened	
B Dellerai Sign	atwe)	well, this form must	t be accompani	led by a tabulation of the deviation ance with AULE 111.	
Ar May Clast	itle)	All sections of	this form must	be filled out completely for allow-	
(Title) 9-9-74 (Date)		11	able on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner.		
(D	ate)	well name or number	r, or transporte	r, or other such change of condition.	
Nmoce GI USCSUI .	unfally/ tile		•	•	