## 2

## (SUBMIT IN TRIPLICATE)

Land Office		ruce	*
Land Omce		032573	<b>}</b>
Lease No			
Unit	SAP		

## UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICALISURVEY

NOTICE OF INTENTION TO TEST WATER SHUT-OFF.  NOTICE OF INTENTION TO SHOOT OR ACIDIZE.  NOTICE OF INTENTION TO SHOOT OR ACIDIZE.  NOTICE OF INTENTION TO SHOOT OR ACIDIZE.  NOTICE OF INTENTION TO PULL OR ALTER CASING.  (INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)  ***ILLIOUT SHOOT OR AND HOLD WITH STORY  Well No. 1 is located 2136 ft. from Notice. OR OTHER DATA)  ***Illiott S-15  ***WELL HISTORY  Well No. 1 is located 2136 ft. from Notice. OR OTHER DATA)  ***Illiott S-15  ***Illiott S-15  ***CASING NOTICE OF INTENTION TO PULL OR ALTER CASING.  (Padd)  ***Of Sec. and Sec. No.)  (Padd)  ***CASING NOTICE OF REPORT, NOTICE. OR OTHER DATA)  ***Illiott S-15  ***Each  ***Of Sec. and Sec. No.)  (Padd)  ***CASING NOTICE OF REPORT OF ALTER CASING.  (Padd)  ***CASING NOTICE OF REPORT OF ALBROMSHIT.  ***Illiott S-15  ***CASING NOTICE OF ALBROMSHIT.  ***CASING NOTICE OF ALBROMSHIT.  *	SUNDRY NOTICES AN	ID REPORTS ON WELLS
Well No. 1 is located 130 ft. from No. 1 is located 130 ft. ft. 150	NOTICE OF INTENTION TO CHANGE PLANS.  NOTICE OF INTENTION TO TEST WATER SHUT-OFF.  NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.  NOTICE OF INTENTION TO SHOOT OR ACIDIZE.  NOTICE OF INTENTION TO PULL OR ALTER CASING.  NOTICE OF INTENTION TO ABANDON WELL.	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING. SUBSEQUENT REPORT OF ALTERING CASING. SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR. SUBSEQUENT REPORT OF ABANDONMENT. SUPPLEMENTARY WELL HISTORY.
Well No. 1 is located 2136 ft. from No. line and 1960 ft. from E line of sec. 15  ### Sec. and Sec. No.)  ### Country or Subdivision  ### Country or Subdivision  ### Country or Subdivision  #### Country or Subdivision  #### Country or Subdivision  ###################################	(INDICATE ABOVE BY CHECK MARK NA	TURE OF REPORT, NOTICE, OR OTHER DATA)
Company Continental Cil Company  Consider Service Service  Company Continental Cil Company  Company Continental Cil Company  Company Continental Cil Company  Continents Company  Company  Continents Company  Company  Continents Cil Company  Continents	alliott 8-15	actober 2 , 19 5
Company Continental Cil Company  Consider Service Service  Company Continental Cil Company  Company Continental Cil Company  Company Continental Cil Company  Continents Company  Company  Continents Company  Company  Continents Cil Company  Continents	Well No. 1 is located 130 ft. from	$\begin{bmatrix} N \\ \bullet \end{bmatrix}$ line and 1960 ft. from $\begin{bmatrix} E \\ \bullet \end{bmatrix}$ line of sec. 15
(Field) (County or Subdivision)  (State or Territory)  The elevation of the derrick floor above sea level isft.  DETAILS OF WORK  (State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cemen ing points, and all other important proposed work)  Permission is requested to plugback the above well to the Tubb me. It is intended to set a coment retainer at approximately 635 of squeeze the Orinkard formation. The Tubb will be perforated 75-609C and 6115-6145', acidized with EXEC Editors, and if necessary sandfraced with 6000; sand, 6000 gallons oil, with 0.12 adomit are gallon. This well has been temporarily abundaned since 7-3-47 cllowing unsuccessful attempts to obtain commercial oil production the Glorieta, Brinkard, or be formations. Tresent [11,7353', 6606'.  Subsequent report will submitted upon completion of work.  I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced. Company Continental oil Company  Address for 68	EE/4 Sec 15     22 37 5       (½ Sec. and Sec. No.)     (Twp.)     (Ra	
DETAILS OF WORK  State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cemen ing points, and all other important proposed work)  Permission is requested to plugback the above well to the Tubb me. It is intended to set a coment retainer at approximately 635 addresses the Orinkard formation. The Tubb will be perforated 75-0090's and 6115-6145', acidized with FAKA gallons, and if necessary sandfraced with 6000; sand, 5000 gallons oil, with 0.12 adomit are gallon. This well has been temporarily abundaned since 7-3-47 allowing unsuccessful attempts to obtain commercial oil production the Glorieta, Brinkard, or abo formations. Treatment 10 7353', 6606'.  Subsequent report will submitted upon completion of work.  I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.  Company Continental oil company  Address for 68		1 11 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
DETAILS OF WORK  State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cemen ing points, and all other important proposed work)  Permission is requested to plugback the above well to the Tubb me. It is intended to set a cement retainer at approximately 635 d squeeze the Orinkard formation. The Tubb will be perforated 75-6090' and 6115-6145', acidised with EXXX gallons, and if necessary sandfraced with 6000 sand, 6000 sallons oil, with 0.1 adopting gallon. This well has been temporarily abundanced since 9-9-47 llowing unsuccessful attempts to obtain commercial oil production the Glorieta, Brinkard, or bo formations. Frament 7353', 6806'.  I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced. Company Continental Cil Company	The elevation of the downiels floor above as 1 1	•
State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cemen ing points, and all other important proposed work?  Permission is requested to plugback the above well to the Tubb me. It is intended to set a cament retainer at approximately 635 de squeeze the (prinkard formation. The Tubb will be perforated 75-6090' and 6115-6145', acidized with ZXX gallons, and if necessary sandfraced with 6000' sand, 6000 gallons oil, with 0.12 adomit regallon. This well has been temporarily abundanced since 9-9-47 llowing unsuccessful attempts to obtain conservated oil production the Glorieta, Brinkard, or be formations. resent 12 7353', 6806'.  Subsequent report will substitted upon completion of sork.  I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced. Company Continental oil company address how 68	The elevation of the defrick floor above sea level	18 rt.
Permission is requested to plugback the above well to the Tubb me. It is intended to set a coment retainer at approximately 635 of squeeze the Orinkard formation. The Tubb will be perforated 175-6090' and 6115-6145', acidised with EXXX gallons, and if necessary sandfraced with 6000' sand, 6000 gallons oil, with 0.15 adopting gallon. This well has been temporarily abundaned since 9-9-47 llowing unsuccessful attempts to obtain commercial oil production the Glorieta, Brinkard, or abo formations. Tresent The 7353', 6806'.  Subsequent report will substitude upon completion of work.  Lunderstand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.  Company Continental Cil Company  Address Sox 68		
Permission is requested to plugback the above well to the Tubb me. It is intended to set a cement retainer at approximately 635 of squeeze the (rinkard formation. The Tubb will be perforated 75-6090' and 6115-6145', acidized with EXXX gallons, and if necessary sandfraced with 6000; sand, 6000 gallons oil, with 0.15 adopter gallon. This well has been temporarily abundanced since 9-9-47 llewing unsuccessful attempts to obtain commercial oil production the Glorieta, Brinkard, or abo formations. Trasent [8 7353', 6806'.  Subsequent report will substitude upon completion of work.  Lunderstand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.  Company Continental Cil Company  Address Sox 68	State names of and expected depths to objective sands; show sizes, y ing points, and all othe	weights, and lengths of proposed casings; indicate mudding jobs, cemen r important proposed work)
I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.  Company Continental 11 Company  Address Fox 65  By	me. It is intended to set a cead of squeeze the Orinkard formation 175-6090' and 6115-6145', acidize my sandfraced with 6000' sand, for gallon. This well has been to blowing unsuccessful attempts to	west retainer at approximately 635 to The Tubb will be perforated with RXX gallons, and if necessions gallons oil, with O.1/ adomit supporarily abundanced since 9-9-47 obtain conservial oil production
Address for of By	a subsequent report will subs	sitted upon completion of work.
Address for 65  By	I understand that this plan of work must receive approval in writ	ting by the Geological Survey before operations may be commenced.
Address Fox 65  By	Company Continental Cil Company	
	Address FOR 68	
	sanice, %ew .exico	Ву