

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division  
1625 N. French Dr.  
Hobbs, NM 88240

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

CONOCO INC.

3. Address and Telephone No.

10 DESTA DR. STE. 100W, MIDLAND, TX. 79705-4500 (915) 686-5424

4. Location of Well (Footage, Sec., T. R. M. or Survey Description)

Section 15, T-22-S, R-37-E, I  
-1660' FNL & 990' FWL  
1240' FNL, 990' FWL

5. Lease Designation and Serial No.

NM557256

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Elliott B-15 #2

9. API Well No.

30-025-10279

10. Field and Pool, or Exploratory Area

Drinkard (19190)

11. County or Parish, State

Lea Co., NM

**CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION

☒ Notice of Intent

☐ Subsequent Repon

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☒ Casing Repair

☐ Altering Casing

☐ Other

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracrunng

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Repon result of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

This well failed braden head test and is currently shut-in. Conoco proposes the following procedure:

1. MIRU Follow pre-pull recommendations to remove production equipment
2. RIH and set packer at 3000' and test the 7" Casing to 200 psig
3. While maintaining a positive pressure on the 7", attempt to inject brine water into the 8 5/8" X 7" annulus.  
If injection is established, mix & pump 145 sx cmt down the 7" X 8 5/8" annulus and displace to 100' below surface.  
Hold pressure on annulus until cement cures. (Stay below 50% collapse of 7" casing)
4. Perform braden head test. If unsuccessful, repeat #3
5. Pull the packer and RIH with production equipment
6. Put well back on production

14. I hereby certify that the foregoing is true and correct

Signed

Kay Maddox

Title -Regulatory Agent

Date October 20, 1999

(This space for Federal or State office use)

Approved by

(ORIG. SGD.) ALEXIS C. SWOBODA

PETROLEUM ENGINEER

Date

OCT 26

BLM(6), NMOCD(1), SHEAR, PONCA, COST ASST, FILE ROOM

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

RECEIVED

OCT 21 1971

ALL INFORMATION CONTAINED HEREIN IS UNCLASSIFIED

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ALL INFORMATION CONTAINED  
HEREIN IS UNCLASSIFIED  
DATE 02-01-2001 BY 60322