

PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd. Aztec, NM 87410
District IV
PO Box 2088, Santa Fe NM 87504-2088

Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Revised October 18, 1994
Instructions on back:
Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

1. Operator name and Address Conoco Inc. 10 Desta Dr. Ste 100W Midland, Tx. 79705-4500		2. OGRID Number 005073
		3. Reason for Filling Code CG (Effective 7-1-98)
4. API Number 30 - 0 25-10279	5. Pool Name Drinkard	6. Pool Code 19190
7. Property Code 003014	8. Property Name Elliott B 15	9. Well Number 2

II. Surface Location

UL or lot. no. I	Section 15	Township 22S	Range 37E	Lot. Idn.	Feet from the 1650 1660	North/South Line North	Feet from the 990	East/West Line West	County Lea
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11 Bottom Hole Location

UL or Lot	Section	Township	Range	Lot. Idn.	Feet from the	North/South Line	Feet from the	East/West Line	county
12 Lse Code F	13. Producing Method Code P	14. Gas Connection Date	15. C-129 Permit Number	16. C-129 Effective Date	17. C-12b Expiration Date				

III. Oil and Gas Transporters

18 Transporter OGRID	19. Transporter Name and Address	20. POD	21. O/G	22. POD ULSTR Location and Description
138648	Amoco Pipeline - ICT 502 NW Ave. Leveland, Tx. 79336-3914	0771310	O	J 15 22S 37E
024650	Dynegy Midstream Services 6 Desta Drive, Suite 3300 Midland, Tx. 79705	0771330	G	J 15 22S 37E

IV. Produced Water

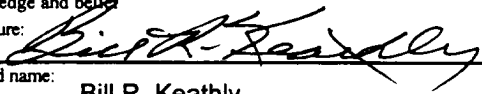
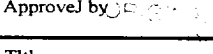
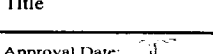
23. POD 0771350	24. POD ULSTR Location and Description J 15 22S 37E
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V. Well Completion Data

25 Spud Date	26 Ready Date	27. TD	28 PBTD	29 Perforations	DHC,DC,MC
30. Hole Size	31. Casing & Tubing Size	32 Depth Set	33. Sacks Cement		

VI. Well Test Data

34. Date New Oil	35. Gas Delivery Date	36. Test Date	37. Test Length	38. Tbg. Pressure	39. Csg. Pressure
40. Choke Size	41. Oil	42. Water	43. Gas	44. AOF	45. Test Method

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: 		OIL CONSERVATION DIVISION	
Printed name: Bill R. Keathly		Approved by: 	
Title: Sr. Regulatory Specialist		Title: 	
Date: 		Approval Date: OCT 16 1998	
Phone: (915) 686-5424			

47. If this is a change of operator fill in the OGRID number and name of the previous operator			
Previous Operator Signature	Printed Name	Title	Date