

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

N.M. Oil Conservation Division
1625 N. French Dr., Hobbs, NM 88240
Assigned and Serial No. LC 032573A
6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Conoco Inc

3. Address and Telephone No.

10 DESTA DR. STE. 100W, MIDLAND, TX. 79705-4500 (915) 686-5580

4. Location of Well (Footage, Sec., T. R. M. or Survey Description)

660' FSL & 2130' FEL, Sec. 15, T22S, R37E, O

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Elliott A-15 #3

9. API Well No.

30-025-10280

10. Field and Pool, or Exploratory Area

Brunson Ellenburger

11. County or Parish, State

Lea, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Repair Bradenhead

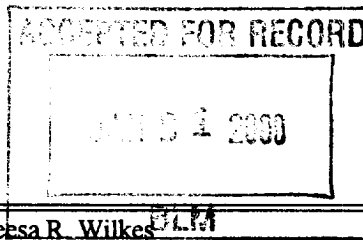
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracuring
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1/10/00 Tally out of hole, tag fill @ 7808' (PBTD). RIH w/RBP set @ 2941' - POOH - RIH w/tension packer set @ 2910'. Test RBP - Held - Chase leak uphole to 30' from wellhead - Remove BOP - disassemble wellhead - Allen bolts on 5 1/5 casing hanger were loose. Tighten bolts; pressure up on intermediate to 200# - No leaks - assemble wellhead - NU BOP - Pressure up on intermediate to 480# w/chart recorder. Bled off 20# in 18 minutes; less than 10% pressure drop; will notify State. SION.
1/11/00 RIH w/retrieving head, POOH w/RBP - RIH w/OEMA set @ 7804' - SN set @ 7774' - 1 jt. PC 2 3/8" tbg - 21 jts. 2 3/8" tbg - TA set @ 7077' - 223 jts. 2 3/8" tbg - RIH w/new 2 x 1 1/16" x 16 RHBC type B pump w/1 x 12 strainer - HS centralizer - 4 K-bars w/centralizers - 2 guided KD rods - 208 3/4 rods - 95 7/8 rods. Notify State of bradenhead repair; they requested the original chart. Turn well over to production; RDMO.

BLM Sundry completed in lieu of C-103, requested by State to be submitted with original chart to the Hobbs OCD Office.



14. I hereby certify that the foregoing is true and correct

Signed Reesa Wilkes

Title Sr. Staff Regulatory Assistant

Date 01/17/00

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval if any: _____

BLM(6), NMOCD(1), SHEAR, PONCA, COST ASST, FILE ROOM, FIELD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

Lease Name: ELLIOTT A-15 #3

No: 4

TD: 7813'

AFE:

Date: 1/11/2000

PBTD: 7808'

AMT:

Casing: 10 3/4" 40# @ 234', 7 5/8" 24# @ 2754', 5 1/5" 17# @ 7812'
Perforations: Brunson Ellenburger 7712' - 7788'

Objective: Repair bradenhead

Present Operation: RIH w/production equipment

Operation Summary:

RIH w/retrieving head POOH w/RBP - RIH w/OEMA set @ 7804' - SN set @ 7774' - (1)
jt PC 2 3/8 tbg - (21) jts 2 3/8 tbg - TA set @ 7077' - (223) jts 2 3/8 tbg -
RIH w/new 2 x 1 1/16 x 16 RHBC type B pump w/1 x 12 strainer - HS centralizer -
(4) K-bars w/centralizers - (2) guided KD rods - 208 3/4 rods - 95 7/8 rods -
Notify State of bradenhead repair - Send in Chart - Turn well over to production
- RDMO

Daily Cost Item:

Amount:

Pool Service	1,573
Hudson Packer	400
Daily Cost:	1,973
Previous Cost:	7,005
Cumulative Cost:	

Load Oil:

Used: 0.0
Rec. daily: 0.0
Cum. rec: 0.0
Left to rec: 0.0

Load Water:

Used: 69
Rec. daily:
Cum. rec:
Left to rec: 69

Rig Hrs: 13

Cum: 37.5

Personnel:

Rig: 4
Service:

Company: 1

Total: 5

Equipment:

Weather:

Road Conditions:

Lease Name: ELLIOTT '5 #3

No: 3

TD: 7813'

AFE:

Date: 1/10/2000

PBTD: 7808'

AMT:

Casing: 10 3/4" 40# @ 234', 7 5/8" 24# @ 2754', 5 1/5" 17# @ 7812'
Perforations: Brunson Ellenburger 7712' - 7788'

Objective: Repair bradenhead
Present Operation: Isolate csg leak

Operation Summary:

Tally out of hole - Tag fill @ 7808' (PBTD) - RIH w/RBP set @ 2941' - POOH - RIH w/tension pkr set @ 2910' - Test RBP - Held - Chase leak uphole to 30' from wellhead - Remove BOP - disassemble wellhead - Allen bolts on 5 1/5 casing hanger were loose - Tighten bolts - Pressure up on intermediate to 200# - No leaks - Assemble wellhead - NU BOP - Pressure up on intermediate to 480# w/chart recorder - Bled off 20# in 18 minutes - Less than 10% pressure drop, will notify State - SION

Daily Cost Item:	Amount:
Pool Service	1,400
Pate Trucking	740
Hudson Packer	1,000
Wood Group	180
Daily Cost:	3,320
Previous Cost:	1,712
Cumulative Cost:	5,032

Load Oil:
Used: 0.0
Rec. daily: 0.0
Cum. rec: 0.0
Left to rec: 0.0

Load Water:
Used:
Rec. daily:
Cum. rec:
Left to rec:

Rig Hrs: 11

Cum: 24.5

Personnel:
Rig: 4
Service: 3

Company: 1
Total: 8

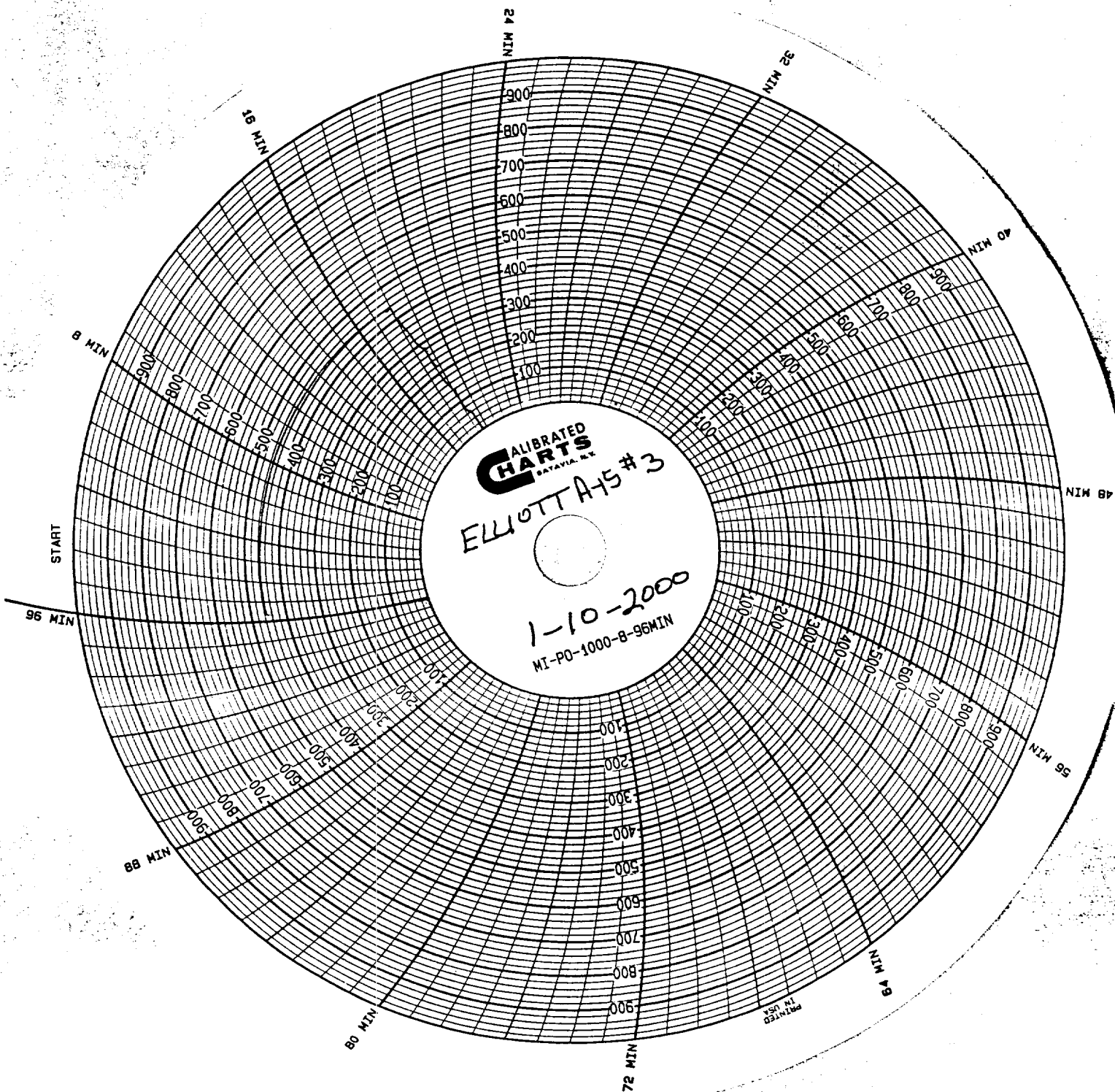
Equipment:
Weather:
Road Conditions:

REESA,

PLEASE SUBMIT ORIGINAL w/ C103

THANKS,

John Cay



REPAIRED BRADENHEAD
LEAK IN CSC HANGER

RECEIVED

JUN 19 4 10 PM

RECEIVED